

2015 MATE ROV Competition Manual

EXPLORER CLASS



2015 MATE ROV COMPETITION:

ROVs in Extreme Environments: Science and Industry in the Arctic

EXPLORER CLASS COMPETITION MANUAL

For general competition information, including a description of the different competition classes, eligibility, and demonstration requirements, see <u>GENERAL INFORMATION</u>. You can also find information by visiting <u>Team</u> <u>Info</u>.

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OVERVIEW

THINK OF YOURSELVES AS ENTREPRENEURS

From deepwater oil drilling to the exploration of shipwrecks and installation of instruments on the seafloor, individuals who possess entrepreneurial skills are in high demand and stand out in the crowd of potential job candidates. What are entrepreneurial skills? They include the ability to understand the breadth of business operations (e.g., finances, research and development, media outreach), work as an integral part of a team, think critically, and apply technical knowledge and skills in new and innovative ways.

To help you to better understand and develop these skills, the MATE ROV competition challenges you to think of yourself as an entrepreneur. Your first task is to create a company or organization that specializes in solutions to real-world marine technology problems. Use the following questions as a guide.

- What is your company name?
- Who are its leaders the CEO (chief executive officer the leader) and CFO (chief financial officer who oversees the budget and spending)?
- Who manages Government and Regulatory Affairs (i.e. who's in charge of reviewing the competition rules and making sure that they are understood and followed by everyone)?
- Who is responsible for research and development (R&D)?
- Who is responsible for system(s) engineering? Design integration? Testing? Operations?
- Who is responsible for fund-raising, marketing, and media outreach?
- What other positions might you need? (Depending on your personnel resources, more than one person may fill more than one role.)
- What products and services do you provide?
- Who are your potential clients?

In this case, the MATE Center, polar scientists, and offshore oil and gas industry executives are your "clients" who recently released a request for proposals. A request for proposals (RFP) is a document that an organization posts to solicit bids from potential companies for a product or service. The specifics of your product design and rules of operation – as well as the specifics of your mission – are included below.

PART 1: PRODUCT DEMONSTRATION

TIME

Each product demonstration includes:

- 5 minutes to set up at the mission station
- 15 minutes to attempt the tasks
- 5 minutes to break down and exit the mission station

Your company will have 5 minutes to set up your system, 15 minutes to complete the tasks, and 5 minutes to demobilize your equipment and exit the mission station. During the 5-minute set-up, you may place your

vehicle in the water for testing and/or trimming purposes, provided that a member of your company has a hand on the vehicle at all times and uses extreme caution. The 15-minute demonstration period will begin after the full 5 minutes of set up time expires, regardless of whether you are ready to start the mission. It may begin sooner if your CEO notifies the mission station judges that your company is ready to begin.

At any time during the demonstration, you may pilot your ROV to the surface and remove the vehicle from the water for such things as buoyancy adjustments, payload changes, and troubleshooting, but the 15-minute mission clock will only be stopped by a judge who determines it is necessary for reasons beyond your control. Otherwise, the clock will only stop after all of the tasks are successfully completed, the ROV has returned to the surface under its own power so that it touches the side of the pool, and a member of your company at the mission station has physically touched the vehicle. Your ROV is not required to return to the surface between tasks.

Your 5-minute demobilization will begin as soon as the 15-minute demonstration time ends, regardless of where your ROV is located (i.e., still at depth, on the surface, etc.).

TIME BONUS

Your company will receive a time bonus for each product demonstration if you:

- 1) successfully complete the tasks,
- 2) return your ROV to the surface under its own power so that it touches the side of the pool, and
- 3) physically touch your vehicle before the demonstration time ends.

Your company will receive 1 point for every minute and 0.01 point for every second under 15 minutes remaining.

CONTEXT

Located ~2,100 km south of the Arctic Circle, St. John's is the capital of the province of Newfoundland and Labrador, Canada. The oldest city in North America, St. John's offers an enticing combination of old world charm, unique architectural, historic and natural attractions, and is located in close proximity to spectacular coastlines, historic villages, and a diverse selection of wildlife.



The city is also home to Memorial University of Newfoundland's Marine Institute (MI) and the National Research Council's Ocean, Coastal, and River Engineering (OCRE) and their world-class facilities. MI houses the world's largest flume tank, with a water capacity of 1.7 million liters and water velocity ranging from 0–1 meters per second. The flume tank's viewing gallery has a 20 meter-by-2 meter viewing window and seats 150 people. The OCRE includes an ice tank and offshore engineering basin. In the ice tank, the water surface can be frozen and the air temperature maintained at a uniform –30 to 15 degrees Celsius to simulate the polar environment. The offshore engineering basin is used to simulate the extreme ocean environment; waves, wind, and currents can be controlled to achieve various sea states.

A number of scientists who work in polar environments are based in St. John's or use it as a starting point for their research in the Arctic. Similarly, several companies involved in oil and gas operations on the North Atlantic continental shelf are headquartered in St. John's, while a number of others have offices there. Both polar researchers and offshore oil and gas companies use the facilities at MI and the OCRE to test the equipment that supports their science and operations before heading out to sea. Both also employ technicians and engineers to design, build, and operate this equipment both in the "lab" and in the field.

NEED

The polar science community and the offshore oil and gas industry are in need of remotely operated vehicles that can conduct 1) *SCIENCE UNDER THE ICE* that includes counting species and sampling organisms, deploying an instrument, and collecting data about an iceberg to determine its threat level to offshore installations; 2) *SUBSEA PIPELINE INSPECTION & REPAIR* that includes replacing a corroded section of oil pipeline and preparing a wellhead for delivery of a Christmas tree; and 3) *OFFSHORE OILFIELD PRODUCTION & MAINTENANCE* that includes testing the grounding of anodes on the "leg" of an oil platform, determining the angle that a wellhead emerges from the seafloor, and controlling the flow of oil through a pipeline.

Members of the polar science community and the offshore oil and gas industry have already contracted with MI and the OCRE to use their facilities for testing out their new vehicles before taking them into the field. The facilities are reserved for June 25-27, 2015.

This is where your work begins.

OVERVIEW

EXPLORER class companies will take part in the following THREE product demonstrations that consist of distinct tasks:

DEMO #1: SCIENCE UNDER THE ICE

Maneuver through a hole in the ice to collect samples, identify and count species, deploy a sensor, and survey and evaluate an iceberg to determine the threat level to area oil installations.

DEMO #2: SUBSEA PIPELINE INSPECTION & REPAIR

Conduct a visual inspection to locate a corroded section of pipeline, remove that section of pipeline and return it to the surface, prepare the remaining pipeline for a replacement section, and prepare a wellhead for the delivery of a Christmas tree.

DEMO #3: OFFSHORE OILFIELD PRODUCTION & MAINTENANCE

Test the grounding of anodes on the leg of an oil platform, determine the angle that a wellhead emerges from the seafloor, move water through a pipeline system to ensure that oil will flow through the correct pathway, and measure water flow.

At the international competition, each product demonstration will take place in a separate venue: an ice tank, an offshore engineering basin, and a flume tank. Your company will get **ONE** attempt to complete each product demonstration. The scores of all three demonstrations will be added to your <u>ENGINEERING &</u> <u>COMMUNICATION</u> score to determine the total, overall score for the competition.

SCORING OVERVIEW

The competition consists of product demonstrations, technical documentation, sales presentations, marketing displays, and safety with the following scoring breakdown:

- Product Demonstrations
 - o 300 points (max), plus a time bonus
- Engineering & Communication 250 points (max)
 - Technical documentation
 - 100 points (max)
 - Sales presentations
 - 100 points (max)
 - o Marketing displays
 - 50 points (max)
 - International competition ONLY 5 bonus points for media outreach

- Safety
 - o 30 points (max)
 - International competition* points for safety observation program, including Job Safety Analysis (JSAs)

TOTAL POINTS (not including the media bonus or safety observation program) = 580

REQUEST FOR PROPOSALS (RFP)

1. General

a. Science in Polar Seas

The Arctic Ocean is the smallest of the world's four ocean basins with a total area of about 1.4 million square kilometers (compare that to the Pacific, which has a total area of 179.7 million square kilometers). It is also the world's least explored ocean; its remoteness and harsh environmental conditions make accessing and working in it a challenge.

Scientists are planning an expedition to explore and study the frigid depths of the Canada Basin, a 3.7-kilometer deep bowl adjacent to the Beaufort Sea, which is located north of the Northwest Territories, the Yukon, and Alaska and west of Canada's Arctic islands. It often referred to as "The Hidden Ocean" because this part of the Arctic is covered with sea ice for most of the year.

The expedition will take place on board the U.S. Coast Guard (USCG) icebreaker *Healy*, which is designed to break four feet of ice continuously at a speed of three knots and can operate in temperatures as low as -45°C. The *Healy* can also accommodate a fly-away ROV system



Scientists and the USCG Healy crew on the sea ice in the Canada Basin (photo credit Ian MacDonald, Texas A&M University)

The scientific objectives of the expedition are to study the Canada Basin from the surface of the ice to the bottom of the deep sea. This includes cataloging and sampling organisms and deploying sensors to track the distribution and migratory patterns of whales.

The organisms include algae that live on the "underside" of the ice cover. On average, more than 50% of the primary productivity in the Arctic Ocean comes from unicellular algae that live near the ice-seawater junction, making this interface a critical part of the polar marine ecosystem. More than 200 algal species are known to exist in the Arctic sea ice, but, with additional sampling, many more species are likely to be described.

Also of particular interest is the population of bowhead whales, an endangered baleen whale found exclusively in arctic waters. Scientists are studying the distribution and migratory patterns

of these whales in the hopes that it will lead to a better understanding of their role within the arctic ecosystem and, possibly, conservation measures that could save the species.

Scientists are partnering with a commercial company interested in using ROVs to collect data about icebergs. This company provides ice and other environmental services for the offshore oil and gas industry. The company currently uses satellites, surveillance aircraft, and specialized ice radar to detect and track icebergs. It uses the information that it collects from these assets to assess the threat of collision with oil and gas installations. It is interested in expanding its assets to include ROVs, primarily to document and collect data on the more than 90% of an iceberg that is below water surface. Engineers and technicians from the company will join scientists during ROV testing in the OCRE's ice tank.

b. Oil and Gas Operations along the North Atlantic Continental Shelf

The Atlantic Ocean has contributed significantly to the development and economy of the countries around it. Besides its major transatlantic transportation and communication routes and rich fishing resources, the Atlantic offers abundant petroleum deposits in the sedimentary rocks of the continental shelves.

The North Atlantic continental shelf is particularly rich in petroleum. Total oil production from North Atlantic fields is about 3.2 million barrels per day (mbls/day), or roughly 3.5% of the global production (total world oil production is ~89.7 mbls/day). Currently there are three countries with oil-producing platforms in the North Atlantic – the United Kingdom, Norway, and Canada.



The Hibernia oil production platform, one of four installations located off the coast of Newfoundland (<u>www.hibernia.ca</u>)

ExxonMobil Canada, Chevron Canada Resources, Canada Hibernia Holding Corporation, Murphy Oil, and, Statoil, Suncor Energy, Husky Energy, Nalcor, and Mosbacher are companies with

investments in oil and gas fields in the North Atlantic Ocean offshore of St. John's. The Terra Nova field, operated by Suncor Energy, is one example. This field is located offshore approximately 350 kilometers southeast of St. John's.

Suncor Energy's Floating Production Storage and Offloading (FPSO) vessel *Terra Nova* was designed for the environment in which it operates. A double-hulled, ice-reinforced vessel, it has five thrusters (two forward and three aft) and a global dynamic positioning system, which is an automated system that allows the vessel to maintain its headings. The same system reduces the impact of waves by allowing the FPSO to change to more favorable headings in high winds and storms.

The *Terra Nova* FPSO is one of the largest FPSO vessels ever built. It is 292.2 meters long and 45.5 meters wide, which is approximately the size of three football fields laid end to end. From the keel to the helideck, it stands more than 18 stories high. The *Terra Nova* FPSO can store 960,000 barrels of oil and accommodate up to 120 personnel while producing. It can also accommodate ROV systems to support subsea infrastructure and operations.



The FPSO Terra Nova (<u>www.suncor.com/en/about/4001.aspx</u>)

Suncor Energy is currently seeking vehicles that can perform routine maintenance and repair tasks as well as assist in the preparation of a wellhead for the delivery of a Christmas tree. A Christmas tree is an assembly of valves, spools, and fittings that directs and controls the flow of oil; when the well is ready, valves will be opened and oil will be allowed to flow through a pipeline system that leads to the *Terra Nova* FPSO. The Christmas tree is used in conjunction with a Blowout Preventer to prevent the release of oil into the environment. Once the system is installed, Suncor Energy will require the ROV to test the pipeline system before oil is allowed to flow.

Engineers and offshore personnel will evaluate the ROV's performance in the OCRE's offshore engineering basin as well as MI's flume tank. These facilities will allow the company to assess how the ROV handles working in the extreme environment of the North Atlantic.

c. Document Scope and Purpose

This and the following sections contain the technical specifications and requirements for ROV services needed to support the polar science community and the offshore oil and gas industry. In 2015, ROV services include:

1) SCIENCE UNDER THE ICE

- Maneuvering through a 75cm x 75cm hole in the ice.
- Collecting a sample of algae from the underside of the ice sheet.
- Collecting an urchin located on the seafloor.
- Using a species identification handbook to identify and count species of sea star.
- Deploying a passive acoustic sensor in a designated area.
- Measuring the dimensions of an iceberg and calculate its volume.
- Using coordinates to map the location of the iceberg.
- Using the location, heading, and keel depth to determine the threat level of the iceberg to area oil platforms.

2) SUBSEA PIPELINE INSPECTION & REPAIR

- Conducting a CVI (close visual inspection) of an oil pipeline for corrosion.
- Turning a valve to stop the flow of oil through the pipeline.
- Examining a gauge dial to determine that the pipeline oil pressure is zero.
- Measuring the length of the section of corroded pipeline.
- Attaching a lift line to the corroded section.
- Cutting (simulated) the section of corroded pipeline.
- Removing the section of corroded pipeline and return it to the surface.
- Installing and securing an adapter flange over both cut ends of the pipeline.
- Installing a gasket into a wellhead.
- Inserting a hot stab to simulate injecting corrosion prohibiter into the wellhead.

3) OFFSHORE OILFIELD PRODUCTION & MAINTENANCE

- Testing the grounding of anodes by measuring the voltage of specified points along the leg of an oil platform.
- Determining which anode(s) is not properly grounded.
- Measuring the height and length of a wellhead from the seafloor to determine the angle that it emerges from the seafloor.
- Using a map to determine the pathways of flow through a pipeline system.
- Turning valves to ensure that oil will flow through the specified pathway.
- Moving water through the pipeline system to verify that oil will flow through the correct pathway.
- Determining the average flow rate of the water current.

2. Specifications

See the specific tasks described below as well as the <u>VEHICLE DESIGN & BUILDING SPECIFICATIONS</u> and <u>COMPETITION RULES</u> sections.

3. Maintenance and Technical Support

The company shall warrant the ROV and associated systems and equipment for at least the duration of the product demonstrations. Repair or replacement shall be at the company's expense, including the cost of shipping the ROV to and from the competition facility.

During regional events, the company shall provide at least one day of technical support to resolve hardware, software, and operational issues. They shall provide at least three days of the same for the international event.

4. Shipping and Storage

Refer to <u>Shipping Information</u> for specifics on shipping to the international competition site.

Delivery of the ROV and associated systems and equipment shall be no later than the date of the geographically closest regional contest or by June 25, 2015, which is the start date of the international competition.

5. Evaluation Criteria

- a. Technical documentation
- **b.** Sales presentation
- c. Marketing display
- d. Product demonstration

6. References

Arctic Ocean <u>http://en.wikipedia.org/wiki/Arctic_ocean</u> <u>http://en.wikipedia.org/wiki/Pacific_Ocean</u> <u>http://en.wikipedia.org/wiki/Beaufort_Sea</u>

Census of Marine Life

www.coml.org

Whales and passive acoustic sensing:

www.enchantedlearning.com/subjects/whales/species/Bowheadwhale.shtml www.afsc.noaa.gov/nmml/CetaceanAssessment/bowhead/bmsos.htm http://cetus.ucsd.edu/projects/pubs/BurtenshawDSRII2004.pdf

Ice and Environmental Services www.provincialaerospace.com/

Offshore Oil and Gas www.suncor.com www.hibernia.com

IMPORTANT NOTE: Questions about production demonstrations and design and building specifications must be posted to the competition FAQs board located <u>here</u>. This allows all companies to see the questions and answers and helps to avoid duplicate questions. That said, please make sure that your question(s) has not already been asked – and answered – before posting.

PRODUCTION DEMONSTRATIONS

DEMO 1: SCIENCE UNDER THE ICE

Your company is tasked with collecting an urchin from the seafloor and samples of algae from the underside of the ice sheet. You must also identify and count the number of sea star species on the seafloor. The MATE Center will provide a sea star identification handbook.



Algal "lumps" under Arctic Sea ice (<u>www.arctic.noaa.gov/reportcard/sea_ice_biota.html</u>)



Sea stars and urchins on the Arctic seafloor (<u>www.arcodiv.org/seabottom/Asteroids.html</u> and <u>www.arcodiv.org/seabottom/Urchins.html</u>)

Your company is also tasked with deploying a passive acoustic sensor on the seafloor underneath the ice sheet to monitor baleen whales. These sensors are essentially underwater hydrophones that "listen" for the whale calls. Communication cables will run from the sensor to a nearby oil production platform where the recorded calls will be processed.

Finally, your company must survey an iceberg to evaluate its threat level to four offshore oil production facilities in the area. Surveying the iceberg will involve collecting data regarding the iceberg's coordinates and heading and measuring its diameter and keel depth in order to calculate its volume. Using the coordinates, keel depth, and heading of the iceberg in conjunction with the location of the oil installations, companies must determine the potential threat to both the surface platforms and the subsea assets around the platform.



Map of the Grand Banks off of the coast of Newfoundland and Labrador showing the four offshore oil installations (Paul Brett, Chair, Ocean Mapping Program, School of Ocean Technology, Fisheries and Marine Institute of Memorial University)

This task involves the following steps:

- Removing a sample of algae from the underside of the ice sheet 5 points
- Returning a sample of algae to the surface 5 points
- Removing a sea urchin from the seafloor 5 points
- Returning a sea urchin to the surface 5 points
- Using a species identification handbook to identify and count species of sea stars up to 10 points
 - \circ All sea star species properly identified and counted 10 points
 - $\circ~$ At least four sea star species properly identified and counted 5 points
 - \circ Less than four sea star species properly identified and counted 0 points
- Deploying a passive acoustic sensor in a designated area 10 points
- Surveying the iceberg at four points around its perimeter 5 points EXPLORER Class

- Measuring the keel depth of the iceberg- up to 10 points
 - < 10 cm from true depth 10 points
 - \circ > 10 cm from true depth 0 points
- Measuring the diameter of the iceberg up to 10 points
 - $\circ \leq 10 \text{ cm from true length} 10 \text{ points}$
 - > 10 cm from true length 0 points
- Using the dimensions of the iceberg to calculate its volume within 10% of true volume 5 points
- Using the coordinates to map the location of the iceberg 10 points
- Using the location, heading and keel depth to determine the threat level of the iceberg to the four area oil platform surface platforms 10 points
- Using the location, heading, and keel depth to determine the threat level of the iceberg to the four area oil platform subsea assets 10 points

TOTAL POINTS = 100

Mission Notes:

The tasks of the science under the ice product demonstration may be completed in any order.

At the international competition, the science under the ice product demonstration will take place in an ice tank. Companies should be prepared to operate their vehicle in a cold water environment, under a layer of actual ice. Information about the ice tank and the water solution in the ice tank can be found in the <u>vehicle</u> <u>design & building specifications</u>.

Companies must launch their vehicle through a 75 cm x 75 cm hole in the ice.

Companies must collect a sample of algae from the underside of the ice sheet. The samples of algae will be simulated by ping pong balls. There will be 10+ samples of algae located on the underside of the ice sheet. Companies will receive 5 points when a sample is removed from the bottom of the ice. Removing a sample of algae from the underside of the ice sheet is defined as the ping pong ball being under control of the vehicle and no long in contact with the ice sheet. Companies will receive an additional 5 points when the sample of algae is returned to the surface, removed from the ROV, and placed on the pool deck.

Companies must collect the sample of algae without damaging it. If the ping pong ball is crushed (no longer a sphere) or cut (inside is open to the water), companies will not receive points for removing it from the underside of the ice sheet or returning it to the surface. Companies that damage a sample of algae may attempt to collect another sample.

Companies must collect a sea urchin from the seafloor. The sea urchin will be simulated by a 4-inch <u>O-ball</u>. There will be 3 sea urchins located on the seafloor; companies only need to collect one of them. Companies will receive 5 points when a sea urchin is removed from the bottom. Removing a sea urchin from the seafloor is defined as the O-ball being under control of the vehicle and no longer in contact with the bottom.

Companies will receive an additional 5 points when the urchin is returned to the surface, removed from the ROV, and placed on the pool deck.

Companies must identify and count species of sea stars located on the seafloor. Sea stars will be constructed from ½-inch PVC. A sea star identification handbook will be provided at each mission station, although companies may choose to print and bring their own handbook. The sea star identification handbook will have pictures and scientific names of a variety of sea stars that are commonly found in polar waters. Companies must identify and count all of the sea stars on the seafloor. Companies do not need to collect or return any of the sea stars to the surface. The mission station judges will have an accurate count of each sea star species in the mission area. Companies must report their species count (number of each species) to the mission judge once all of the sea stars have been identified and counted. Companies that successfully identify and count all the sea star species will receive 10 points. Companies that successfully identify and count at least four (but not all) sea star species will receive only 5 points.

Companies may only report one final sea star count (Genus & species name and number of each species) to the mission station judge. If the count is in error, companies may not go back and attempt to recount sea star species. The final report must be given to the mission station judge during the product demonstration time; however, the mission station judge may choose to evaluate the counts during the demobilization period. Companies should use both the common name and the scientific name (Genus and species) when reporting their sea star counts to the mission station judge. For example, a company should say they have identified six purple ochre stars, *Pisaster ochraceus*.

Companies must deploy a passive acoustic sensor into a 50 cm x 50 cm designated area. The passive acoustic sensor will be constructed out of ½-inch PVC pipe with a 3-inch PVC float; the passive acoustic sensor will be attached to the surface by a connecting cable. The passive acoustic sensor will be located on the surface, side of the pool at the start of the product demonstration. Companies may attach the passive acoustic sensor to their ROV during the 5-minute set-up period. The sensor must be transported to the designated area by the ROV; companies may NOT drop or throw the sensor into the water with the intention of recovering it on the bottom.

Companies will receive 10 points when the passive acoustic sensor is deployed by the ROV within the designated area. A successfully deployed sensor must have all four legs inside the designated area and be "right side up." Companies will not receive points if the sensor is on its side or upside down. The legs of the sensor may be touching the inside PVC edge of the designated area, but the legs cannot be on top of the PVC of the designated area. The cable connecting the passive acoustic sensor to the surface can lay over the PVC of the designated area.

The passive acoustic sensor will weigh less than 30 Newtons in the EGADS water solution of the ice tank.

Companies must survey the iceberg at four points around its perimeter. The iceberg will be constructed of ½inch PVC pipe. At the international competition, the top section of the iceberg will be located on the underside of the ice sheet. The top section is comprised of four equal lengths of ½-inch PVC pipe inserted into a central EXPLORER Class 15 PVC cross. At the end of each length of pipe is 30 cm length of pipe descending into the water column. A black ABS plastic rectangle will be positioned near the bottom of each of the four 30 cm lengths of PVC pipe. These four rectangles will be labeled A, B, C, and D.

To successfully survey the iceberg, companies must show the mission station judge, through a video display, the letter on all four labeled rectangles. Companies will receive 5 points when the iceberg is successfully surveyed. Once the iceberg is successfully surveyed, the mission station judge will release the coordinates and heading of the iceberg.

These labeled rectangles will be approximately 20 to 30 cm below the surface of the ice. The lettering will be 3-inch black on white lettering.

Companies must determine the diameter and keel depth of the iceberg. The diameter can be determined by measuring the length of one of the PVC pipes that make up the top section of the iceberg. Companies should measure the diameter from the outside edge of the 90° elbows at the end of each length of pipe. Companies that successfully measure the diameter of the iceberg within 10 cm will receive 10 points.

Companies must also measure the keel depth of the iceberg below the water line. A length of ½-inch PVC pipe will descend into the water from a PVC tee next to the cross in the surface structure. The keel depth is the distance from the bottom edge of the PVC cross to the bottom end of this length of pipe. Companies that successfully measure the keel depth of the iceberg within 10 cm will receive 10 points.

Companies must report and show all measurements to the mission station judge or inform the mission station judge of how they are calculating the values; they cannot simply guess at the measurement. If companies report an incorrect diameter or keel depth to the mission station judge, they will not receive points for that measurement. Companies may elect to re-measure the dimension for calculating the volume of the iceberg. Although companies will not receive points, the mission station judge will inform companies if their subsequent measurements are correct or incorrect.

Once the dimensions of the iceberg are correctly determined, companies must use those values to calculate the volume of the iceberg. Companies MUST use the formula for a **CONE** to calculate the iceberg's volume. Companies will receive 5 points when they successfully report the volume of the iceberg within 10 percent to the mission station judge. If a company incorrectly calculates the volume (outside 10% of true volume) they will not receive points. Companies may not re-calculate the volume until they get a correct answer.

Companies must mark the location of the iceberg on the map provided by the MATE Center. Companies will receive 10 points when they correctly map the location of the iceberg. The mark indicating the iceberg should be less than 1 mm by 1 mm and must fall within 0.5 cm of the actual map coordinates given to the company. The mission station judges will score the mark by overlaying a second map with the iceberg's actual position. The iceberg's location on the overlay must completely cover the mark made by the company. Companies must show the map with the location of the iceberg to the mission station judge during the mission time. The judge may choose to evaluate the map during the 5-minute demobilization period. **EXPLORER Class**



Map of the oil installations.

Companies must also evaluate the location, heading, and keel depth of the iceberg to determine the threat level to four offshore oil production facilities off the coast of Newfoundland. Companies must determine the threat level to both the surface platforms and the subsea assets. Since the simulated iceberg will only be 1.5 to 4.0 meters in depth, the mission station judge will provide a more realistic keel depth. This keel depth will be released when the iceberg is surveyed.

The locations of the four platforms and depth of subsea assets are:

Installation	Location		Ocean depth (m)
	Latitude	Longitude	
Hibernia	46.7504	-48.7819	-78
Sea Rose	46.7895	-48.1417	-107
Terra Nova	46.4	-48.4	-91
Hebron	46.544	-48.498	-93

Companies must determine the threat level for the four surface installations. The threat levels are green, yellow, and red. If the iceberg is passing more than 10 nautical miles away from an installation, the iceberg poses a green threat level. If the iceberg is passing between 5 and 10 nautical miles from an installation, it poses a yellow threat level. If the iceberg is passing less than 5 nautical miles from an installation, it poses a red threat level.

When a company correctly reports the threat to all four surface platforms, they will receive 10 points. If one evaluation is incorrect, but by only one threat level, companies will receive 5 points. If more than one evaluation is incorrect, or one evaluation is off by more than one threat level, companies will receive 0 points.

Companies must also determine the threat level for the subsea assets. Any iceberg passing within 25 nautical miles could potentially be a threat for subsea assets. Companies will use the keel depth to evaluate the threat level to any iceberg that passes within 25 nautical miles of a platform.

- If the keel depth of the iceberg is 110% or greater than the depth of the water the installation is located in, it is never a threat to the subsea assets as it will ground before reaching the assets. Threat level to subsea assets is green. Note that at this keel depth, the threat to the surface installation is also green.
- If the keel depth of the iceberg is 90% to 110% of the depth of the water the installation is located in, the subsea assets are in critical danger. Threat level to the subsea assets is red.
- If the keel depth of the iceberg is 70% 90% of the depth of the water the installation is located in, caution should be maintained as the keel may impact the seafloor. Threat level to the subsea assets is yellow.
- If the keel depth of the iceberg is <70% of the depth of the water the installation is located in, it is never a threat to the subsea assets. Threat level to subsea assets will be green.

When a company correctly reports the threat level to all four subsea assets, they will receive 10 points. If one evaluation is incorrect, but by only one threat level, companies will receive 5 points. If more than one evaluation is incorrect, or one evaluation is off by more than one threat level, companies will receive 0 points.

Companies will only get one attempt to evaluate the threat levels for surface installation and the subsea assets. Companies that are incorrect may not go back and re-evaluate the threat levels. Companies must report all threat levels during the 15 minute product demonstration. The mission station judge may choose to evaluate the company's threat level assessment after the product demonstration time is completed.

Note that 1 minute of latitude is equal to 1 nautical mile.

If a company has successfully completed all the tasks and is returning to the surface with the final items to be removed from the pool (the algae sample and a sea urchin), time will stop when a member of the company touches the vehicle. Samples on board the vehicle may be detached and set on the pool deck after the clock has stopped. If sample is subsequently dropped from the vehicle into the pool, time will not restart. That EXPLORER Class 18

company will receive points for collecting the sample, but will not receive points for returning the sample to the surface and therefore cannot receive a time bonus.

DEMO 2: SUBSEA PIPELINE INSPECTION & REPAIR

Your company is tasked with conducting a close visual inspection (CVI) of an oil pipeline in order to locate a corroded section. Once the corroded section is found, companies must turn a value to stop the flow of oil through the pipeline and examine a pressure gauge to verify that the pressure in the pipe is zero.



Corroded subsea pipeline (<u>http://subseaworldnews.com/2014/04/01/baosteel-yantai-delivers-subsea-steel-pipes-for-bohai-oilfield/</u>)

Your company must then measure the section of corroded pipeline, attach a lift line to that section, simulate cutting the pipeline, then remove the corroded section of pipeline and return it to the surface. Once the corroded section has been removed, your company must prepare the pipeline for the future installation of a new section. This involves installing a flange adapter over both cut ends of the remaining pipeline and securing the flange adapters with bolts.



Examples of flanges on the ends of pipelines (<u>http://epa.gov/gasstar/newsroom/partnerupdatespring2011.html</u> <u>and http://gasketinsertiontool.com/tooling-solutions/</u>)

Your company is also tasked with preparing a wellhead for the delivery of a Christmas tree. This includes removing the wellhead's protective cover, installing a gasket into the wellhead, and replacing the wellhead's protective cover. Finally, companies must insert a hot stab into a port on the wellhead to simulate injecting corrosion prohibiter into the wellhead. When finished, companies must return the hot stab to the surface.

This task involves the following steps:

- Conducting a CVI of an oil pipeline to locate the corroded section 5 points
- Turning a valve to stop the flow of oil through the pipeline 10 points
- Examining a gauge dial to determine that the pipeline oil pressure is zero 5 points
- Measuring the section of corroded pipeline up to 10 points
 - <u><</u> 3 cm off true length 10 points
 - 3.01 cm to 10 cm off true length 5 points
 - > 10 cm from actual length 0 points
- Attaching a lift line to the corroded section 10 points
- Pulling two pins to simulate cutting the section of corroded pipeline 5 points each, 10 points total
- Removing the section of corroded pipeline and returning it to the surface 5 points
- Installing the flange adapter over both sides of the cut pipeline 5 points each, 10 points total
- Inserting two bolts on each flange to secure the flanges to the pipeline 5 points per flange, 10 points total
- Removing the wellhead's protective cover 5 points
- Installing the gasket into the wellhead 5 points
- Replacing the wellhead's protective cover 5 points
- Inserting the hot stab into the port on the wellhead 5 points
- Removing the hot stab and returning it to the surface 5 points

Mission Notes:

The steps of the pipeline inspection and repair task must be done in order. The steps of the wellhead preparation task must be done in order. Companies may choose to skip a step, but will not get points for that step even if it is completed at a later time. Companies may alternate between completing the pipeline inspection and repair and the wellhead preparation. For example, a company may start by removing the wellhead's protective cover, inserting the gasket, and replacing the wellhead's cover. The company may then move on to the pipeline inspection and repair, returning to insert the hot stab, remove it, and return it to the surface at a later time.

At the international competition, the subsea pipeline inspection and repair product demonstration will take place in the offshore engineering basin. Companies should be prepared to operate their vehicle in rough water as well as windy conditions. Information about the offshore engineering basin can be found in the <u>vehicle</u> <u>design & building specifications</u>.

Companies must conduct a CVI of a pipeline to locate a section of corroded pipe. The pipeline will be constructed out of 2 sizes of PVC pipe. 1 ½-inch inch PVC pipe painted gray will be used for the pipeline that companies must simulate cutting, lifting, and installing the flange. ½-inch pipe will be used for the remainder of the pipeline. Corrosion will be simulated by a brown circle, less than 2 cm in diameter. The corrosion may be located on the top, bottom, or on either side of the pipeline. There will only be one circle of corrosion on the pipeline. Companies will receive 5 points when they detect the corrosion and show it to the mission station judge, through a video display.

Once the section of corroded pipeline is located, companies must turn a valve to stop the flow of oil through the pipeline. The valve will be constructed from ½-inch PVC pipe and a brass gate valve. Turning the valve completely clockwise will close the valve. Valves may need to be turned up to 1170° (3.25 times around) to be completely opened or closed. Companies will receive 10 points when they completely close the valve.

Once the valve has been closed, companies must examine a pressure gauge to verify that the pressure in the pipeline is zero. Companies must show the mission station judge, through a video display, that the dial on the pressure gauge is at zero. Companies will receive 5 points when they have viewed the pressure gauge at zero.

Companies must then measure the section of corroded pipeline. Companies that successfully measure the length of the pipe within 3 cm will receive 10 points. Companies must report and show all measurements to the mission station judge or inform the mission station judge of how they are calculating the values; they cannot simply guess at the length. If companies report an incorrect length to the mission station judge, they will not receive points for that measurement. Companies may not go back and re-measure the length of the pipe if their first measurement is not within 3 cm.

After measuring the length of the corroded section, companies must attach a lift line to the pipeline. Companies must design and build their own lift line; the MATE Center will not provide one. There will be no attachment points for a lift line; companies must attach their line directly around the 1 ½-inch segment of pipe. Companies will receive 10 points when they have successfully attached a lift line around the corroded section of pipe.

Once the lift line has been attached to the corroded section, companies must pull two pins to simulate cutting the section of corroded pipeline. The two pins, each simulated by a U-bolt, will be located at either end of the corroded section of pipe. Companies will receive 5 points for each pin removed, 10 points for removing both. After removal, the pins may be left on the bottom of the pool without penalty or returned to the surface.

After both pins have been pulled, companies must remove and transport the section of corroded pipeline to the surface. Companies may use the lift line previously attached to the pipe and pull it to the surface by hand. Companies will receive 5 points when the corroded section of pipeline is removed from the water and set on the pool deck. If the pipe falls to the seafloor during lifting, companies may attempt to reattach their lift line or move on to another task. If companies choose to move on, they will not be awarded 5 points for returning the corroded section of pipeline to the surface.

Once the corroded section is removed, companies must install a flange adapter over each end of the cut pipeline that remains on the seafloor. After they are installed, the flange adapters must be secured to the pipeline with bolts.

Companies must install a flange over each end of the cut pipeline. Companies will receive 5 points for each flange successfully installed on the cut end of the pipe. A successfully installed flange is defined as a flange that stays on the pipe when the ROV releases it and is positioned so that the holes in the flange are over the Velcro hooks on the cut end of the pipe.

Once a flange is installed, it must be secured with two bolts. The flange will have six holes. Companies may insert the bolts into any two of the six holes. The final 5 cm of the 1 ½-inch cut pipe will be covered with Velcro hooks. The ends of the bolts will be covered with Velcro loops. The Velcro connection will secure the bolts into the holes and secure the flange onto the pipe. Companies will receive 5 points when each flange is successfully secured with two bolts. Successfully secured is defined as the bolts remaining in the holes when the ROV maneuvers away.

Note: There is an exception to the rule that all steps of the pipeline inspection and repair tasks must be done in order. Companies may choose to secure the first flange with bolts before installing the second flange. For example, a company could receive 5 points for installing the first flange and 5 more points for securing it with two bolts. Then the company could move to the other end of the cut pipeline and install the second flange, for another 5 points, and secure it with two bolts for 5 more points.

The other set of steps of the pipeline inspection and repair product demonstration is to prepare the wellhead for the delivery of a Christmas tree. The wellhead will be constructed from 2-inch PVC pipe with a 2-inch to 3-inch adapter at the top. The first step is to remove the wellhead's protective cover. The wellhead's protective cover will be constructed from a 4-inch PVC end cap with a U-bolt as a grab point. Companies will receive 5 points when they lift the protective cover off of the wellhead. Successfully lifting the well cover is defined as the wellhead cover no longer touching any part of the wellhead. After lifting the wellhead cover off the wellhead, companies may keep it on their vehicle or set it on the seafloor.

Once the protective cover has been removed, companies must install a gasket into the wellhead. The gasket will be constructed from a rubber ring and PVC pipe. Companies will receive 5 points when they install the gasket into the wellhead. Installing the gasket into the wellhead is defined as the gasket no longer in possession of the ROV and inside the ABS adapter that comprises the top of the wellhead.

After installing the gasket into the wellhead, companies must replace the wellhead's protective cover over the top of the wellhead. If a company dropped or placed the wellhead cover on the bottom, they are responsible for retrieving it from the seafloor. Companies will receive 5 points when the wellhead's protective cover is replaced over the top of the wellhead. Replacing the protective cover is defined as the cover sitting flush against the top of and around the ABS adapter that comprises the top of the wellhead.

Once the gasket has been installed and the wellhead cover replaced, companies must insert a hot stab into the port on the side of the wellhead. The port will be constructed of 2-inch PVC pipe; the hot stab will be constructed of 1 ½-inch PVC pipe with a ½-inch PVC grab point. A segment of the hot stab, a 1 ½-inch coupling, will be painted red. The hot stab must be inserted so that at least some of the red segment is inside the port. Companies must release the hot stab and it must remain within the port for 5 seconds. The mission station judge will inform the company when the 5 second insertion is complete. Companies will receive 5 points when they have successfully inserted the hot stab into the port for 5 seconds.

The hot stab must then be returned to the surface. Companies will receive 5 points when the hot stab is returned to the surface, side of the pool and set on the deck. Companies may only achieve these points after inserting the hot stab into the port for 5 seconds.

The flanges, bolts, gasket, and hot stab will be located on the surface, side of the pool at the start of the product demonstration.

If a company has successfully completed all the tasks and is returning to the surface with the hot stab, time will stop when a member of the company touches the vehicle. If the hot stab is subsequently dropped from the vehicle into the pool, time will not restart. Companies will not receive points for returning the hot stab to the surface and therefore cannot receive a time bonus.

DEMO 3: OFFSHORE OILFIED PRODUCTION & MAINTENANCE

Your company is tasked with testing the grounding of anodes along the simulated leg of an oil platform. If electricity is passing between two points on the simulated leg, that area is subject to galvanic corrosion.



A RetroClamp[™] anode on the leg of an oil platform (<u>http://stoprust.com/products-and-services/retroclamp/</u>)

Companies are also tasked with conducting measurements on a new wellhead in preparation for the delivery of a Christmas tree. The wellhead is emerging from the seafloor at an angle. Your company must measure the length of the wellhead as well as the height of the top of the wellhead from the seafloor. Using these measurements, companies must calculate the angle that the wellhead emerges from the seafloor.



A Christmas tree installed on a wellhead (<u>www.offshoreenergytoday.com/ge-oil-gas-enhances-subsea-trees-</u> portfolio-with-dvxt-launch/)

Your company is tasked with ensuring that water (and later oil) will flow through a system of pipelines and exit through a specified pathway. This involves evaluating a map to determine the pathways of flow through the pipeline system, checking valves to ensure that water will flow through the specified pathway, and moving water through the pipeline system to verify that oil will flow through the correct pathway.

Finally, your company is tasked with designing and deploying a sensor to monitor the average flow rate of the water current in the region. This involves designing a sensor, placing it on the bottom, and obtaining at least 5 minutes of water current data.

This task involves the following steps:

- Testing the grounding of anodes by measuring the voltage of four specified points along the leg of an oil platform to determine which are subject to galvanic corrosion 10 points each, 40 points total
- Measuring the height of the top of the wellhead from the seafloor within 3 cm of true length 5 points
- Measuring the length of the wellhead above the seafloor within 3 cm of true length 5 points
- Calculating the inclination angle of the wellhead relative to the seafloor within 3 degrees of the true angle 5 points
- Evaluating to determine the pathways of flow through a pipeline system and determining which valves need to be opened or closed to ensure flow through the specified pathway 5 points
- Checking all six valves and turning the necessary valves to ensure that oil will flow through the specified pathway 10 points
- Moving water through the pipeline system to verify that oil will flow through the correct pathway up to 20 points
 - \circ Flow comes out of only the intended pathway 20 points
 - \circ Flow comes out intended pathway and another pathway 10 points
 - Flow comes out another pathway only 5 points
 - No flow is detected out of any pathway 0 points

• Determining the average flow rate, within 0.05 m/s, of water current over a 5 minute period – 10 points.

Mission Notes:

The steps of the oil field production and maintenance may be completed in any order except for the following: evaluating the pipeline map, checking and turning valves, and verifying the flow through the pipeline. These steps must be completed in order.

At the international competition, the oil field maintenance product demonstration will take place in the flume tank. A constant current of up to 0.25 meters per second will flow through the flume tank. Any ROV that is "pushed out" of its product demonstration area must be returned to the surface by pulling on the tether, resulting in a 5 point penalty. The mission station judge will warn the company if they are moving out of their product demonstration area before requiring them to pull their ROV to the surface. Once returned to the surface, side of the pool, the ROV may descend and continue the tasks. Companies will receive a 5 point penalty each time they are required to pull on the tether to bring the ROV to the surface. The oil field maintenance product demonstration period will be terminated if a company is required to pull the tether three separate times to remove it from adjacent demonstration areas.

Companies must test the grounding of anodes by measuring the voltage of four specified points along the leg of an oil platform. Companies must design and place a lead, sensor, or other device across each test point and a common ground. Electrical current moving across the sensor indicates a failed anode and therefore an area that is subject to galvanic corrosion. No electrical current moving across the sensor indicates a functioning anode and therefore area that is safe from galvanic corrosion.

The leg of the platform will be constructed from 2-inch PVC and 2-inch couplings. The base of the platform leg will consist of an oil pan filled with cement. The leg of the platform will be rising out of the seafloor at an angle between 60° and 85° relative to the seafloor.

Four test points will be located around the simulated leg of the platform. Each test point will be labeled with a letter, A, B, C, or D. The test points will be located between 30 cm and 100 cm above the seafloor. The test points will be constructed from a 10-24 bolt with a 1 ¼-inch x ¼-inch fender washer located on the outside of a 2-inch PVC coupling. Wires will be attached to the bolt inside of the PVC pipe. Judges will use switches to turn current on or off at the test points between product demonstrations. The four test points will be within 8 cm of the common ground. A schematic diagram of the circuit will be included within the prop building instructions.

Companies will receive 10 points for each test point they correctly identify failed or functioning. A failed test point is one where electrical current is detected. A functioning test point is one where electrical current is not detected. Companies must show the mission station judge the result of each detection test; companies may not guess.

Companies must calculate the angle of a wellhead that emerges from the seafloor. The wellhead will be constructed from 2-inch PVC pipe. The base of the wellhead, simulating the seafloor, will consist of an oil pan filled with cement.

Design note: The wellhead pipe will be different from the angled leg of the platform where galvanic grounding measurements are performed.

To calculate the angle, companies must measure the height and the length of the wellhead pipe. Companies will receive 5 points when they report the height of the wellhead above the seafloor within 3 cm of the true length. Companies will receive 5 points when they determine the length of the wellhead pipe above the seafloor within 3 cm of the true length. Note that the seafloor for both the height and length measurement is the top of the cement pan, not the pool bottom. Using these values, companies must calculate the angle of the pipe relative to the seafloor. Companies will receive 5 points when they report the angle of the wellhead pipe within 3 degrees of the true angle.



Depiction of the wellhead pipe emerging from the seafloor

Companies may not guess at the height, angle, or length. Companies must show a measurement to the mission station judge or inform the mission station judge of how they are calculating these values. Companies that report the incorrect value will receive 0 points for the task, but may measure again to determine the correct value to use in the angle calculation. Companies must show the secondary measurements to the mission station judge, who will let them know if the measurement is correct.

Companies must evaluate a pipeline map, turn valves to open and close pathways, and move water through a pipeline system to verify that oil will flow through the correct pathway. The pipeline map will be available at the mission station during the 5-minute set-up period.

There will be six valves to open or close. The valves will be labeled 1 through 6. The valve labels will be black on white 2-inch numbering set onto a flat black plastic sheet. There will be four exit pathways for the flow of water, labeled A, B, C, and D. These pathways will exit the system on the water surface. The exit pathway labels will be black on white 3-inch lettering set onto a flat black plastic sheet. The mission station judge will inform the company of the specified exit pathway during the 5-minute set-up.

The pipeline map will show the four pathways and the location of the six valves. After evaluating the pipeline map, companies must report to the mission station judge which valves must be opened or closed for water to flow through the specified pathway. Companies must report this information to the mission station judge during the product demonstration period; they may not report the map evaluation during the 5-minute set-up period. Companies will receive 5 points when they properly identify which valves need to be opened or closed. Companies must report on all six valves to receive points. If any report is incorrect, companies will not receive points for this task. During the company's evaluation of the map, they may find that it does not matter if certain valves are opened or closed for the flow of water to exit the correct pathway. If that is the case, those valves MUST be reported as closed. For safety reasons, any valve that does not need to be opened should be closed.

If the report is incorrect, companies may re-evaluate the map to determine which valves need to be opened or closed. The mission station judge will then inform the company when they have the correct report, but companies will not receive the 5 points for this task.



An example of a pipeline system pathway. If the mission station judge instructed the company to move water through pathway exit C, companies would open valves 2 and 5 and close valves 1, 3, 4, and 6.

The pipeline will be constructed from ½-inch PVC pipe. The valves will be constructed from a ½-inch gate valve and ½-inch PVC pipe. The handles of the valve will be approximately 10 cm above and parallel to the seafloor. Turning a valve completely clockwise will close the valve. Turning a valve completely counter clockwise will open the valve. Valves may need to be turned up to 1170° (3.25 times around) to be completely opened or closed.

Companies will receive 10 points when they have checked all six valves to determine if they are opened or closed and turned those that need to be adjusted. Checking a valve is defined as touching the valve to

determine whether it is opened or closed. Turning the valve is defined as turning it until it is completely opened or closed. If it does not matter whether a valve is opened or closed for the flow of water to exit the correct pathway, then that valve MUST be closed.

Once the company has adjusted the valves, they must verify that oil will flow through the correct pathway by moving water through the pipeline. Companies must provide their own device to move water through the pipeline; the MATE Center will not provide one. This device must be a component of the ROV; it may not be an independent device.

The input to move water through the pipeline pathway will be a 1 ½-inch PVC coupling. The four exit pathways will be on the surface of the pool in sight of the mission station. Companies will receive 20 points if the flow comes out of only the correct pathway. Companies will receive 10 points if flow comes out of the correct pathway and another pathway as well. Companies will receive 5 points if flow comes out the incorrect pathway. Companies will receive 5 points if flow comes out the incorrect pathway.

If a company does not receive the full 20 points, they may return to the seafloor, re-evaluate and re-adjust any of the six valves. Companies may move water through the pipeline system multiple times to move water out the correct exit pathway. When companies attempt to move water through the pipeline a second (third, fourth ...) time, they will lose their previous points and receive a new point total for this task. Note that this may result with a lower score than a previous attempt. Companies should inform the mission station judge if they are making another attempt at this task.

Companies must design and deploy a sensor to determine the average flow rate of water through the flume tank over a 5-minute period. The sensor may be incorporated into the ROV or independent of the vehicle.

Companies using independent sensors must follow the independent sensor specifications of ELEC-001 in the <u>vehicle design & building specifications</u>.

If an independent sensor is used, the ROV must place the independent sensor on the seafloor; companies may not just toss the sensor in to sink to the bottom. Companies should consider the placement of their sensor. The sensor should be placed at least 50 cm from the wall of the flume tank. The sensor should not be placed directly down current from a large mission object.

Companies must have at least 5 minutes of data before reporting the average flow rate to the mission station judge. Companies must report the flow rate in meters per second. Companies will receive 10 points when they report the average flow rate, within 0.05 m/s, to a judge. Companies must also have a display or read out of the sensor data over the 5-minute period; they may not simply guess at the flow rate.

Companies MUST recover their flow rate sensor after it has obtained its data or at the end of the production demonstration period. Companies may use their ROV to recover their sensor or may have a line attached to the sensor and retrieve it by pulling on the line by hand. Companies may retrieve their sensors after the

mission time has expired, during the demobilization period. Companies that cannot retrieve their sensor will be penalized 10 points.

If a company has successfully completed all the tasks, time will stop when a member of the company touches the vehicle. If a company cannot retrieve the sensor, or drops it from the vehicle after time has stopped, that company will not receive a time bonus.

The **EXPLORER Sea Star Identification Handbook** contains information and pictures of the sea star species.

The **EXPLORER Product Demonstration Photos** contains photos of completed mission props. See the **EXPLORER SolidWorks** files for CAD representations of the missions.

PART 2: MISSION PROP BUILDING INSTRUCTIONS & PHOTOS

By popular request, this section has been removed and made into its own, separate document. This document will be released and posted by December 20, 2014

PART 3: VEHICLE DESIGN & BUILDING SPECIFICATIONS

1.0 GENERAL

Questions about vehicle design and building specifications, as well as competition rules, should be posted to Competition Help within the <u>MATE Forum Hub</u>. This ensures that all companies can view the questions and answers and helps to avoid duplicate questions. That said, companies should make sure that their questions have not already been asked – and answered – before posting. When posting their question, companies should reference the specification (e.g. ELEC-002E).

ANSI	American National Standards Institute		
Company	Teams providing a ROV System for evaluation purposes		
HD	High-Definition		
IEC	International Electrotechnical Commission		
Instrument	A device that contains one or more sensors and a method for converting the information from the sensor into a transmittable and storable form		
NEMA	National Electrical Manufacturers Association		
LARS	Launch and Recovery System		

1.1 Glossary and Acronyms

Operate	Correctly performing designed functionality	
PWM	Pulse Width Modulation, a method to electronically vary the	
	effective voltage delivered to an electrical load.	
SID	System Interconnection Diagram	

1.2 Conventions

All values contained in this document are threshold values unless specifically stated otherwise. All water depths are given in meters (m). All dimensions and measurements utilize SI units.

1.3 Documentation Required

As part of the <u>Technical Documentation</u>, the following SIDs are required. All diagrams must be drawn with a CAD (computer assisted drawing) program. Hand drawn figures are not permitted. All symbols must be standard symbols as specified by ANSI, NEMA, or IEC.

DOC-001: SID Electrical: One figure must be an electrical diagram for all the systems above the waterline. This diagram should show the ROV system fuse, controls, and tether connections. A second figure should be an electrical diagram showing the ROV sub-systems and their connections. Both diagrams should not exceed one page in length. The diagrams must not be component level schematics, but a higher level interconnection diagram. Do not include individual pins on a board; this is intended to be a higher level diagram. An example of these diagrams is an Electrical One Line Diagram. Examples of acceptable SIDs can be found here:

- www.marinetech.org/files/marine/files/ROV%20Competition/International%20Competition/2014%20t ech%20reports/EXPLORER/EXPLORER/Memorial%20University/EER_Memorial_University_Newfoundla nd Tech_Report_Final_2014.pdf, page 22
- www.marinetech.org/files/marine/files/ROV%20Competition/International%20Competition/2014%20t ech%20reports/RANGER/RANGER/Cornerstone%20Academy/Cornerstone Academy Tech_Report_fin al.pdf, page 21

DOC-002: SID Fluid Power: If a company is using fluid power, fluid power diagrams must be provided. The first figure must document the components on the surface. The second figure must document the components located onboard the ROV.

DOC-003: Independent Sensor Devices: If a company is utilizing an independent sensor device that will be installed and released by the ROV, a SID must be included for this device. This diagram must be completed to the specifications listed in DOC-001.

DOC-004: All required documentation sent to the MATE Center MUST be in PDF format.

DOC-005: All symbols used in documentation must be in ANSI, NEMA or IEC format.

2.0 SAFETY

Safety is the competition's primary concern and guiding principle. Any system that is deemed unsafe by competition officials will not be allowed to compete. If a safety concern is identified during the initial inspection, companies are permitted to modify their system and have it re-inspected. Companies are permitted to have their vehicle re-inspected twice. If a company fails to pass its third and final safety inspection, it is disqualified from the underwater competition portion of the event. There are NO APPEALS once an ROV has been disqualified.

Examples of safety violations from previous ROV competitions include:

- The electrical schematic included in the technical documentation did not show a main fuse or circuit breaker.
- The ROV used pneumatics, but the technical documentation did not include a pneumatics diagram.
- The ROV used pneumatics, but the company had not passed the fluid power quiz two weeks prior to the competition.

NEW in 2015!!!

2.1 Safety Instruction & Observation Program and HSE Awards

The **Safety Instruction & Observation Program** is being coordinated by <u>Oceaneering International</u>. Companies earn points towards a Health, Safety, and Environmental (HSE) Award through this program.

Each member of the company is encouraged to read <u>Oceaneering Americas Region HSE Employee Handbook</u>, with emphasis placed on the following chapters.

Chapter 1 - Housekeeping Chapter 9 - Hand Safety Chapter 11 - Lifting and back safety Chapter 12 - PPE Chapter 17 - Tool Safety Chapter 24 Electrical Safety Chapter 29 - Employee Observation Program Chapter 33 - JSEA Chapter 37 - Working at Other sights

Job Site Safety Analysis (JSAs)

Companies can earn up to 5 points by creating a JSA and submitting it 1) along with the <u>Technical</u> <u>Documentation</u> and 2) to the Product Demonstration judge when entering the mission station.

A **JSA** describes job tasks in step-by-step fashion, identifies associated hazards at each step, and outlines proper hazard controls that minimize the risk of injury or illness to the individual(s) performing that task. JSAs are used extensively by the offshore industry.

For more information and examples, companies can visit the following web sites:

- http://ehs.berkeley.edu/how-do-i-write-and-update-job-safety-analysis-jsa
- www.safetyworksmaine.com/safe_workplace/safety_management/hazard_analysis.html

Observation Program

The observation portion of the **Safety Instruction & Observation Program** will be implemented by Oceaneering International at the international competition.

During the event, companies may be approached at any time by MATE staff/judges/safety officers and asked questions about the HSE handbook or to address concerns about company's utilization of proper personal protective equipment, operation, or housekeeping.

A company's responses will be noted and scored on an observation card. A response viewed as safety compliant will receive 5 points; responses viewed as a safety violation will receive negative 5 points. No points will be awarded for responses viewed as marginal. Cards will have a signature block for the company CEO and the MATE observer; the observer retains the cards once signed. The HSE awards will be based on these and on companies' total, overall safety points.

NOTE: Observations and scores are not subject to debate, including with the Chief Judge. There is no debating safety.

2.2 Safety Pre-inspection

Prior to the competition, safety inspectors will review companies' spec sheets, SIDs, and/or technical documentation to identify potential safety violations. Companies with violations will be notified via e-mail. Once notified, companies must:

- a. Respond acknowledging receipt.
- b. Layout a plan to address the violation.
- c. Submit new documentation if required.

Safety inspectors will compile a list of the safety violations and publish them to the competition web site. This is not done to "call out" or embarrass companies in any way. It is to emphasize the fact that EVERYONE is responsible and accountable for ensuring a safe, successful event.

Five points will be subtracted from the safety inspection points (see below) of companies that do NOT submit the required safety documentation at the assigned time.

2.3 Safety Inspection

Companies must complete their initial safety inspection on the first day of the competition. Companies will be assigned to a safety inspector(s). The inspector will reference the list of violations as he/she conducts the safety inspection of the vehicle using the safety inspection sheet.

2.4 Safety inspection protocol

- Before entering the water for practice or a mission run, the ROV system **must** go through a safety inspection. Once the company successfully passes inspection, they will turn in their safety inspection sheet and be presented with a Green PASSED Flag. Companies must present the PASSED Flag to the pool practice/product demonstration coordinator before their vehicles are permitted to enter the water. Each company's flag will be uniquely identified with company number on the flag.
- 2. Competition staff will conduct a safety inspection of the vehicle using the safety inspection sheet.
- 3. If the safety inspector(s) identify a safety violation, companies will have the opportunity to address it. The pool practice or mission run schedule will NOT change to allow companies more time.
- 4. If during the second safety review the
 - a. violation has not been properly addressed or
 - b. another violation is revealed

companies will have ONE additional opportunity to address the issue.

- 5. If during the third safety review a violation still exists, companies will not be permitted to participate in the underwater mission component of the competition. However, companies can still participate in the engineering and communication (technical documentation, sales presentation, and marketing display) component.
- 6. Reminder: All companies must present the Green PASSED Flag to the pool practice or product demonstration coordinator before placing their vehicles in the water. In addition, mission station judges and competition officials can pause or stop a mission run at any time if they feel that there is a potential safety concern.

2.5 Safety Inspection Points

The safety inspection is worth 30 points. Each time a company fails its safety inspection it loses 10 points. After a company fails its second inspection, it must meet with the chief safety inspector to discuss a plan of action prior to returning to its workstation. THREE STRIKES and a company

- a. receives 0 points for the safety inspection and
- b. is disqualified from the underwater mission component.

3.0 Specifications

The ROV system (or "system") must meet the following requirements:

3.1 Operational

3.1.1 Multiple Vehicles

OPER-001: MULTIPLE VEHICLES ARE NOT PERMITTED. Companies are required to design and build ONE ROV that can complete the necessary mission tasks. "Floating eyeballs" or other vehicles that are not hard connected to the frame of the main vehicle are NOT permitted. Cameras designed to provide a "birds-eye EXPLORER Class 33 view" are permitted provided that these cameras are hard connected to the frame of the main vehicle. "Hard connection" does not include the wiring between the camera and the ROV.

3.1.2 Environmental

OPER-002: The ice tank venue at the international competition is comprised of an EGADS solution. EGADS is a combination of ethylene glycol, (EG), aliphatic detergent (AD) and sugar (S). The water temperature may be as low as -2°C. The density of the EGADS solution is equivalent to that of sea water; a specific gravity of 1.025.

The other venues at the international competition will be equivalent to fresh, chlorinated water. Operating temperatures in these venues will be less than 30°C.

The water at all three venues should be considered conductive of electrical currents.

OPER-003: Low light levels will exist underneath the ice at the international competition. Lower light levels may exist in the offshore engineering basin. If companies are attending a regional competition to perform their demonstration requirement, low light levels may exist under or near the simulated ice sheet.

OPER-004: The flume tank venue at the international competition will have a water flow rate of up to 0.25 m/s. The offshore engineering basin venue will have waves and surface winds. Waves will be less than 0.4 meters in height. Winds will be less than 25 km/hr. The ROV must be able to operate in these environments. If companies are attending a regional competition to perform their demonstration requirement, no water currents will be intentionally created. However, depending on the venue, pressurized pool filtration system outlets may cause unexpected currents.

OPER-005: All pool venues at the international competition have flat bottoms, but may have small bottom features. Companies should be prepared for small bottom topography.

If companies are attending a regional competition to perform their demonstration requirement, they should contact their <u>regional coordinator</u> for information on the pool venue.

3.1.3 Service Requirement

OPER-006: Companies shall provide a crew of at least 3 but not more than 6 people on the pool deck to operate the ROV System. Companies can send a larger crew complement, but no more than six can be on the deck at any time. More information about this "product demonstration team" is provided in the <u>COMPETITION</u> <u>RULES</u>.

3.1.4 Calibration Requirement

OPER-007: All measurement devices shall be calibrated according to manufacturer recommended calibration procedure and performed by company members only. Company mentors or advisors are not permitted to perform calibration procedures. More information about mentor restrictions is provided in the <u>COMPETITION RULES</u>.

3.1.5 Maintenance

OPER-008: System maintenance during field operations shall be conducted by ROV personnel at their workstations. Work of any kind must not be done by company mentors or advisors. All maintenance parts and equipment necessary to meet the operation requirements shall be provided by the company. More information about these regulations is provided in the <u>COMPETITION RULES</u>.

3.2 Mechanical/Physical

This section of the document provides specifications for the mechanical properties of the ROV system.

3.2.1 Materials

MECH-001: Any electronics housings on the ROV shall be capable of operating to depths of 6 meters.

3.2.2 Size and weight

MECH-002: ROV systems must be able to navigate through a 75 cm x 75 cm hole in the ice. Companies must be able to personally transport the vehicle and associated equipment to the mission station and to the sales presentation room. ROV systems must be capable of being safely hand launched.

3.2.3 Tether Length

MECH-003E: ROVs must be capable of operating in a maximum pool depth of 5 meters (16 feet). All underwater missions will take place within 10 meters from the side of the pool. The mission station will be no more than 3 meters from the side of the pool. Tether length should be calculated accordingly.

3.2.4 Vehicle Deployment and Recovery

MECH-004: The ROV system must be launched and recovered manually; no powered winches or portable cranes can be used. Hand-powered lifts and levers may be used to launch and recover the vehicle. The vehicle and any associated equipment must not damage any part of the pool or pool deck.

MECH-005: Any hand-powered lift or levers that are used as a LARS must be detailed in the technical documentation and must be part of the safety inspection procedure. Any LARS equipment that is deemed as unsafe at the safety inspection will not be allowed. Ladders, tripods, or other bracing equipment are not permitted as part of a LARS.

3.2.5 Propellers

MECH-006: **Propellers must be shrouded.** ROVs that have propellers exposed will not pass the safety inspection and will not be allowed to compete.

3.3 Electrical

ELEC-001: All power provided to the ROV system through an external connection for any purpose during the competition must be obtained from the MATE competition power supply. This includes dedicated lines for cameras, manipulators, and any other devices. This is a singular point of connection; all power to the ROV must pass through the MATE-provided fuse AND the single in-line fuse or circuit breaker as specified in this section.

The exception to this rule is an independent sensor. If a MATE Center task allows an independent sensor, that sensor may be powered by other means. Sensors that are independent of the vehicle must be powered from the surface; no onboard batteries of any type are allowed. Companies may use USB to connect their sensor to a computer. Companies may also use surface battery packs (limited to 12 volts maximum) or the MATE supply to provide power for their water flow rate sensor. The independent sensor may only contain the intended sensor; thrusters, cameras or other systems **MAY NOT** be attached to the independent sensor.

Companies that use an independent sensor must provide a 3 amp (or less) fast blow fuse on the positive side of their connection. If companies are using the 48 volt MATE supply to power their sensor, both the ROV and the sensor must run through the single 40 amp fuse before splitting off to the 3 amp sensor fuse. Companies using USB only to power an independent sensor may utilize the built-in current limiting of USB and do not need to add an additional fuse.

ELEC-002E: The ROV system must be capable of operating off the power provided by a MATE supply with a nominal voltage of 48 VDC. This voltage may be as high as 56 volts. Any power supplies used will be set at 50.8±0.5 Volts. Power supplies will be a fixed output voltage and will not be "turned down" to accommodate other than the specified voltage for the class.

ELEC-003E: The ROV system must deliver the supply voltage to the ROV as provided and without modification. No conversion of this voltage is allowed prior to it arriving at the ROV system bus. Methods on the surface such as DC/DC converters, voltage drop resistors, and Pulse Width Modulation (PWM) are not allowed to be used between the ROV and the power source.

ELEC-004E: ROV systems may use any voltage desired up to 48 Volts, but any conversion to a lower voltage must be made on board the ROV. Companies will not be permitted to operate an ROV that reduces the voltage on the shore-side/top-side end of the ROV tether.

ELEC-005E: Voltage may not be increased above the nominal 48 volts anywhere in the ROV system.

ELEC-006E: Sonar or other systems that may have DC/DC conversion resulting in voltages above 48V nominal are not permitted.

ELEC-007E: Voltages in excess of the class parameters set forth in this specification are not allowed on the ROV system at any time other than the brief moment of back electromotive forces (back EMF) from collapsing magnetic motor fields typical in any electrical motor situation. **EXPLORER Class**

3.3.1 Current

ELEC-008E: The ROV system must have a 40A maximum fuse or circuit breaker in the positive power supply line within 30 cm of the power supply attachment point. The SID and other electrical diagrams must show the fuse or circuit breaker and include the amperage of the overcurrent protection.

ELEC-009E: ROV systems are allowed one replacement fuse during the product demonstration. In the event that the ROV system blows the second fuse during the demonstration, the demonstration will be over and no additional points will be earned.

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3.3.2 Power Connections

ELEC-010E: Power supply connections will be Anderson Power Connectors. Companies' ROV system tether must have proper connectors to obtain power.

http://www.andersonpower.com/products/multipole-sbs.html

Housing: Anderson SBS50BLU-BK Pins: The proper pin for your tether conductors 12 or 10 AWG: Anderson 1339G3-BK 8 AWG: Anderson 1339G5-BK

6 AWG: Anderson 1339G2-BK

3.3.3 Tether Voltages

The signals in the tether must meet the following specifications:

ELEC-011E: Low voltage, low current AC or DC control or sensor signals. Low voltage is defined as a voltage equal to or less than the maximum supply voltage per class specification. Low current is defined as being less than 500mA.

ELEC-012E:	DC main-supply at a nominal voltage of 48VDC as provided by the MATE power supply.
ELEC-013E:	Ethernet, USB, or other ANSI or IEC accepted serial protocol signals.
ELEC-014E:	NTSC or PAL Video signals
ELEC-015E:	Fiber optic cabling of any type may be used.

3.3.4 Exposed connections and disposable motors

ELEC-016: ROVs with electrical connections that are exposed to water and not sealed are not permitted to enter the water.

ELEC-017: "Disposable motors" are not permitted; these are exposed motors with no waterproofing.

3.4 Onboard Electrical Power

ELEC-018: Onboard electrical power (i.e., power not provided by the tether): Onboard battery powered devices are NOT allowed under any circumstance.

NOTE: Water leaking into a closed battery container can result in the generation of hydrogen gas. This gas can build up inside a pressure housing and create an unsafe situation. For this reason, onboard batteries are NOT allowed under any circumstance. Any device that needs power must obtain that power directly from the ROV tether. For devices that operate at a voltage other than the tether voltage, an onboard ROV converter may be included. The converter must be sealed and not exposed to water. This rule includes commercial "watertight" battery containers; no battery of any type is permitted on any competition vehicle.

3.5 Power Shutdown

ELEC-019: For safety purposes, any ROV system that is disconnected from the surface supply must stop functioning in less than 5 seconds. This applies to electrical, pneumatic, and hydraulic power sources. Any filters, capacitors or accumulators must be sized accordingly to meet this specification.

3.6 Fluid Power

3.6.1 Documentation

FLUID-001: Documentation required must include a fluid power diagram using industry standard symbols, showing all items, regulators, and control valves.

3.6.2 Hydraulic Power

FLUID-002: Hydraulic fluid: Water or biodegradable food-grade fluid, only.

FLUID-003: If a biodegradable food-grade fluid is used, a Material Safety Data Sheet (MSDS) must be provided at the safety inspection. The MSDS must show the type of fluid used and its compatibility with the Biodegradable Food-Grade specification. Companies using water do not need to provide an MSDS.

FLUID-004: The following fluids are approved for use in hydraulic systems:

- a. Water
- Biodegradable Food-Grade Hydraulic Oil ISO Grade 32/46, SAE Grade 20, McMaster-Carr part# 3499K22

All other bio-degradable food-grade fluids must be approved by the <u>Competition Technical Manager</u> by March 1, 2015.

FLUID-005: Maximum Hydraulic pressure allowed: 10.33 bars (150 psig).

FLUID-006: Hydraulic system: All lines, fittings, and hydraulic devices must be rated for a minimum pressure of two (2) times the maximum supply pressure.

FLUID-007: Hydraulic pumps must be part of the safety inspection.

1. They must have a pressure relief valve installed before the pressure regulator.

2. The pump must have a regulator in place and set to 150 psig or less.

3. Pumps with any sign of external rust or deterioration will not be accepted.

5. All wiring must be secure.

6. All guards must be in place.

8. Hydraulic pumps may run off of the 15A 115VAC outlet provided for command and control as long as the hydraulic fluid is not used to propel the ROV. The hydraulic fluid is to be used for grippers and actuators only.

3.6.3 Pneumatic Power

FLUID-008: Pneumatic fluid: Compressed air or inert gas only

FLUID-009: Maximum pressure allowed: 2.75 bars (40 psig)

FLUID-010: Pneumatic system: All lines, fittings, and pneumatic devices must be rated for a minimum pressure of two and a half (2.5) times the maximum supply pressure. For example, if an 83 bar (1200 psig) tank is regulated to 2 bars (30 psig), then all system components must have a minimum rating of 5.17 bars (75 psig).

FLUID-011: Air compressors must be part of the safety inspection. .

1. They must have a pressure relief valve installed before the pressure regulator.

2. The compressor must have a regulator in place and set to 40 psig or less.

3. Compressors with any sign of external rust will not be accepted.

4. The tank drain valve must open.

5. If more than 5 ml of water exits upon opening the drain valve, the compressor will not be accepted.

6. All wiring must be secure.

7. All guards must be in place.

8. Air compressors may run off of the 15A 115VAC outlet provided for command and control as long as the air is not used for motor thrust. The air is to be used for buoyancy/ballast, grippers and actuators only.

3.6.4 Pressurized Cylinders

FLUID-012: Pressurized cylinders may be used, but must remain above the water surface and meet the following specifications:

- a. Approved by US DOT (Department of Transportation) or TC (Transport Canada). For regional competitions taking place outside of the US, check with your <u>regional coordinator</u> for approval.
- b. Have a current official inspection/test sticker and/or stamp.
- c. Stamped with the maximum allowable pressure.
- d. Contain a pressure relief safety device.
- e. May be filled up to the maximum allowable pressure of the cylinder.

- f. Must be regulated at its output to a maximum of 2.75 bar (40 psig).
- g. Must have an easily accessible shut-off valve that is clearly marked with instructions.
- h. May only be stationed on the surface, not on the ROV.
- i. Must be secured in a safe manner such that they will not fall or roll around. If the judges feel that a cylinder is unsafe, they have the discretion to prevent its use.
- j. SCUBA tanks are permitted. They must meet all the above specifications and have a current visual inspection sticker, or "fill permit" visible.

3.6.5 Pressure Storage Devices (Pressure Accumulators)

FLUID-013: Pressure storage devices are allowed on the ROV if they do not exceed 1.25L in total storage and do not store pressure higher than the allowed pressure for air or hydraulics. It is recognized that a company may not be able to purchase a pressure accumulator that has the proper rating and fits in the space needed. In that case, the company must show that their designed accumulator is capable of withstanding the specified pressures without rupture.

3.6.6 Fluid Power Quiz

FLUID-014: EXPLORER class companies planning to use hydraulics and/or pneumatics (i.e., fluid power) are required to take and pass an <u>online quiz</u> with a score of 100%.

NOTE: The quiz was developed by MATE Center technical support staff and competition judges and is designed to ensure that companies understand basic information on these topics and can apply that knowledge to safe practices. The intention is not to add yet another "requirement," but rather to provide a safe and successful learning experience and competition environment.

The quiz should be completed by the STUDENT company members. Each member of the company does NOT have to take the quiz; students can work together and make it a group effort. **ONLY ONE TEST PER COMPANY.** The company's instructor or mentor can provide guidance and advice, but the questions should be answered by the students participating on the company. The quiz will be scored and the results provided instantaneously. **A score of 100% is considered a passing grade. Companies can take the quiz as many as 5 times to achieve this score.**

The quiz must be completed with a passing grade by March 1, 2015. Companies failing to complete this quiz within the given time frame will NOT be permitted to use fluid power during their competition event.

The following are sources of information on hydraulics and pneumatics. This is not intended to be an exhaustive list, but rather a starting point to encourage Companies to seek out additional information and resources.

Underwater Robotics: Science, Design & Fabrication, published by the MATE Center (see www.marinetech.org/underwater_robotics)

- <u>http://www.fxsupply.com/pneumatics/psafety.html</u>
- http://mining.state.co.us/safety/downloads/ppoint/HydraulicPressureIntensification.ppt
- National Fluid Power Association http://www.nfpa.com/education/mini-book.asp
- Parker Hannifin Corporation <u>http://www.parker.com/</u> (look for technical literature links)

3.7 Control Systems

ELEC-020E EXPLORER class ROVs are expected to utilize computer (or electronic) based control methodologies and H-Bridge or BLDC controllers for the thrusters. Systems using surface switch box controllers will not be permitted.

3.8 Command, Control, & Communications (C3)

3.8.1 Power Provided

CCC-001: Surface power: MATE will provide one GFI-protected outlet with a nominal 115 Volts AC (60 Hertz) and 15 amps maximum. This outlet is intended to provide power for pumps and other surface support equipment (e.g. video monitors & control boxes). This AC power source CANNOT be used to directly or indirectly power the vehicle.

CCC-002: If hydraulic or pneumatic power is used for vehicle thrust, the power for the pump must come from the MATE supplied DC power supply.

CCC-003: In addition to electric pumps, hydraulic, and pneumatic systems can be powered by manual pumps (e.g. bicycle tire pump) or supplied from a pre-pressurized cylinder. Companies that are only using manual pumps do not need to pass the fluid power exam.

3.8.2 Displays

CCC-004E: Companies are not limited to the number of display screens used for video feeds or ROV status information. Display devices may be made up of any combination of TVs, monitors, laptops, and/or computer displays.

CCC-005E: These display devices may be powered by the MATE provided GFI-protected 115-Volt AC (60-cycle) and 15-amp AC power source described in CCC-001, Surface power.

CCC-006E: A company's C3 station may include devices like video recorders. All C3 devices must be able to run on the single AC power outlet provided or on its own internal battery power. Any device plugged into this AC power outlet can only provide C3 functions and cannot provide power to the ROV.

3.9 MATE Provided Equipment

MATE will provide **NOT** provide video monitors at the mission stations this year.

3.9.1 Companies Sharing Equipment

Companies may share the following equipment during the competition event: monitors, joysticks, and compressors.

Companies may NOT share the following equipment during the competition event: control systems and payload tools (e.g. grippers, manipulators).

Companies that plan to share equipment during the competition event must notify the <u>Competition Technical</u> <u>Manager</u> at least 4 weeks prior to the event so that this can be considered when creating the schedule. MATE will do its best to accommodate companies sharing equipment.

3.10 Laser Safety Rules

LASR-001: Companies using a laser at the international event must inform the MATE Center and provide the **laser specifications by March 1st, 2015**. Information and laser specifications should be sent to the <u>Competition Technical Manager</u>. Specifications will be forwarded to the MATE Center safety inspection team for evaluation. Once the laser specifications are reviewed, a notification will be sent to the company. If the laser is being used at a regional event or pool practice, notification will also be sent to the regional competition coordinator.

LASR-002: All lasers must operate in the visible range at either the 630-680 nm (red) or near the 532 nm (green) wavelength. All lasers must fall into the Class I, Class II, or Class IIIa category. Red lasers must operate at 5mW or less. Green lasers must operate at 1mW or less.

LASR-003: Companies should include detailed specifications of their laser in their technical documentation as well as have that information ready and available during their safety inspection and sales presentations.

LASR-004: Lasers must have an on/off switch. This switch must be on the surface controller.

LASR-005: All lasers must be powered by the MATE surface power supply. Batteries, including batteries for powering lasers, are not permitted on the vehicle.

LASR-006: Companies using lasers cannot increase the voltage or the current to increase the power of their lasers. Lasers must use the voltage and current set in their specifications.

LASR-007: When out of the water, the laser should have a shield or enclosed beam stop attachment within 30 cm of the laser. This means that the laser beam should not travel more than 30 cm before reaching the shield. This is a requirement at all times when the laser is out of the water. The shield does not need to be attached to the ROV while it is in the water. The shield must be painted with FLAT BLACK paint.

LASR-008: At no time should the laser be focused or deviate from a collimated beam.

LASR-009: When testing the laser at a workstation, companies must display a sign telling others that a laser is being operated.

LASR-010: Operators working with the laser while the ROV is out of the water should wear appropriate laser safety glasses at all times. This requirement is for all laser types. Search online to find laser safety glasses appropriate for the wavelength being used.

PART 4: COMPETITION RULES

GENERAL

- All members of the company and their supporters must follow the safety regulations of the ROV competition, pool facility, and event venue.
- All company members and their supporters are expected to conduct themselves in a professional and responsible manner during the competition. Disrespectful behavior towards the judges, officials, pool staff, audience, or other companies will lead to penalty points or disqualification.
- Sabotaging, stealing, or pilfering equipment of other companies will lead to disqualification. Companies found cheating will also be disqualified.
- The MATE ROV competition is, at its core, designed to be an educational and inspirational event for STUDENTS. It is designed to challenge them to apply the physics, math, electronics, and engineering skills they are learning in the classroom to solving practical problems from the marine workplace. (See the <u>MATE Competition Philosophy</u>.)

It is expected that all "adults" (non-students; e.g. teachers, mentors, parents) involved in the competition limit their input to educational and inspirational roles. Actual construction of the ROV (particularly in the complex electrical and software areas) must be completed by the students. Adults should teach and advise students about design, electronics, software, and construction, but not complete the work for the students. Throughout the process adults are encouraged to focus on benefits to the students from the process and not simply winning. If it

becomes apparent that adults exercised more than an advisory role, judges reserve the right to deduct points or, in extreme cases, disqualify companies from the competition.

While at any MATE ROV competition (international and regional), **ALL** work done on the vehicle must be conducted by company members. Teachers, mentors, parents, and non-competing students are not permitted to work on the ROVs. They may provide advisory input, but they may not work on the ROV directly. This includes writing or editing software code. All mechanical electrical and software modifications and/or repairs to the ROV must be completed by students.

To encourage student participation at all levels, MATE is discouraging the use of "off-the-shelf" technology. The rationale is that engineering involves integrating existing technology into new systems. As such, students are encouraged to turn to commercially-available technology where available (and affordable). Individual discrete "components" obtained commercially are acceptable, provided that they adhere to the design and building as well as safety specifications for the particular competition class. However, as this is an educational event, students are strongly discouraged from using commercially available "plug-and-play systems" within their ROVs. These devices violate the spirit of the competition in that they remove many of the technical challenges of electrical and software engineering. Thus, they eliminate much of the educational value of the event. An extreme example would be a company that focused its efforts on fundraising and simply purchased one of the low-cost ROVs available commercially. Such an entry would not be permitted.

In summary:

Multiple commercial components are **ENCOURAGED**.

Systems designed to perform multiple, complex functions from one "black box" or a series of components designed to integrate with each other are **DISCOURAGED**.

Examples of "components" versus "systems" are provided below. If companies are uncertain about the commercially-available items that they plan to use, they should contact the <u>MATE Center</u> early in their design phase. All such questions (and answers) will be posted to the <u>FAQs section</u> of the MATE competition web site.

The engineering and communication score sheets will reflect MATE's effort to discourage the use of off-the-shelf systems. For example, the score sheets contain sections devoted to control systems. Companies that demonstrate control systems constructed from "scratch" versus complete control system purchased from a commercial vendor will be awarded higher scores. In addition, the originality of design and teamwork sections will be weighted more heavily.

Examples of commercially-sourced components:

- \circ Tethers
- Thrusters
- Radio control transmitters and/or receivers

EXPLORER CLASS

- RC servo and/or motor controllers
- Pressure housings
- Watertight connectors
- Cameras with or without watertight housings
- Structural materials

Examples of commercially-sourced systems:

- "Black box" controllers that provide for multiple power and control signal interconnections and manipulations (e.g. FIRST Robotics controller systems)
- Thrusters, motor controllers, cabling, and control box designed and sold as a "system"
- Commercially available ROVs, such as VideoRays or LBVs

PROCEDURAL

- Companies must compete during their assigned time slots. Your company is NOT permitted to
 switch time slots with another company. Failure to show for your scheduled product demonstration
 or for your company's sales presentation will result in "no score" for that particular competition
 category. No exceptions. Assigned time slots will be sent out in advance so that any scheduling
 concerns can be addressed prior to the event.
- While there is no limit to the number of students who can compete as part of a company, the product demonstration team (aka demo team) is limited to six students. The demo team is defined as the team of students who operate the vehicle and its associated equipment during the product demonstration. The product demonstration is conducted at a "mission station." Only six students will be allowed to enter the mission station, launch, pilot, and perform the tasks. Instructors, mentors, and/or non-student members cannot participate as part of the demo team. Companies may alternate students on the demo team for the three product demonstrations. (All members of the company should participate in the engineering and communication components; see ENGINEERING & COMMUNICATION for more information.)
- Only the demo team members and judges are allowed at the mission station during the product demonstration, which includes the set-up and demobilization periods. Other members of the company, instructors, mentors, audience members, and observers (press or special invited guests) must remain outside the mission station or in designated viewing areas.
- Instructors, mentors, parents, and "fans" are **NOT** permitted at the safety inspection stations or repair tables. Two warnings will be issued before individuals not heeding this rule will be asked to leave the venue.
- In addition, instructors, mentors, parents, and fans are NOT permitted to work on the ROV.
 Individuals who are seen working on the ROV who are not student team members will be issued a warning. Two warnings will be issued before individuals not heeding this rule will be asked to leave

the venue. If companies choose to take their ROVs off the competition grounds for maintenance and repair, they are expected to observe this rule in the interests of the spirit of the competition.

- To help enforce this, teachers, mentors, parents, and non-competing students MAY have limited access to the work station areas. Limited access can mean that these individuals are not permitted into the room or building where the workstations are located. Contact your <u>regional coordinator</u> or the <u>MATE Center</u> for more information.
- Video devices may be used to record the underwater activities for entertainment and learning purposes **only**. Video will not be used as an instant replay to review judges' decisions or to challenge mission timing.
- Mission stations will be roped off and marked. Mission stations will contain 2-3 chairs and one 6foot table long table for companies to use. This table will be within 3 meters of the pool edge. Mission stations will be set up to prevent the pilot(s) from looking at the ROV in or under the water except through the ROV cameras.
- At the international competition, companies will need to lift their ROV over railings up to 0.75 meters tall. Companies may also need to carry their vehicle up and down stairs to launch platforms.
- Companies will compete in three different product demonstrations that consist of distinct tasks. Companies will only get ONE attempt at each product demonstration. All three product demonstration scores will be added to the engineering and communication score to determine the total, overall score for the competition.
- The product demonstration time consists of a 5-minute set-up period, a 15-minute performance period, and a 5-minute demobilization period. If the demo team and all of their equipment are not out of the mission station at the end of the 5-minute demobilization period, the team will be **penalized 1 point for each additional minute**.
- Manipulating the tether to free it from underwater obstacles is permitted. Pulling on the tether to speed up the recovery of items or to return your vehicle more quickly to the surface is not permitted and will result in penalty points. Judges will issue one warning if tether pulling occurs. Each future infraction will result in **5** points deducted from the final product demonstration score.
- SCUBA diver assistance will only be available at one of the three international competition pool
 venues the offshore engineering basin. Diver assistance will not be available during the product
 demonstrations within the flume or ice tanks. If your vehicle is completely disabled and/or its tether
 tangled and unable to free itself in these venues, emergency divers can be called in to assist the
 vehicle. At that point, companies will not be able to continue the product demonstration.

Companies will receive points for the tasks they have completed thus far, minus 10 penalty points for emergency diver assistance.

Pilots can only leave the mission station and move poolside to repair, adjust, or alter a vehicle if the ROV is surfaced and at the side of the pool.

- Companies are not permitted to leave debris in the pool. Any debris must be recovered and
 returned to the pool deck before time has expired or the company will be penalized. Debris is
 defined as pieces of the ROVs, weights, floats, or other items created by the company. Task props
 are not considered debris. The mission notes section may cover special items that can be left in the
 pool after time has expired.
- No demo team member shall enter the water to complete an object recovery. Only arms and hands are allowed into the pool to retrieve an object or to retrieve the vehicle. Companies will be disqualified or penalized depending on the severity of the infraction.
- Communication between demo team members at the pool edge and demo team members piloting the vehicle will be limited. Only tether management issues (e.g. how much tether is out, how much is remaining on the pool deck) can be discussed. Those team members at the pool edge cannot give any directional or mission task information to the pilot. Judges will issue one warning regarding illegal communication. Each future infraction will result in 5 points deducted from the final product demonstration score.
- Communication using cell phones, text messaging, and online social media tools such as Skype, Facebook, Twitter, instant messaging, etc. is NOT permitted during the product demonstration, either between the demo team members at poolside or between any demo team member and anyone outside of the mission station.
- Mission judges and other competition officials will only communicate with students. Judges and
 officials will NOT communicate with mentors, parents, or other non-student members regarding
 mission information, challenges, or other issues except during pre- and post-competition briefing
 sessions.

DESIGN & SAFETY CONSIDERATIONS

- The competition coordinators and host venues stress the importance of safety practices and procedures to all companies. The score sheets will reflect the MATE Center's efforts to encourage and reward companies that demonstrate exceptional safety practices and procedures.
- ALL ROVS MUST PASS A SAFETY INSPECTION CONDUCTED BY COMPETITION OFFICIALS PRIOR TO ENTERING THE POOL. These inspections will be conducted topside to ensure that ROV systems

meet the design and building specifications and do not pose a risk to the integrity of the event venue. See <u>VEHICLE DESIGN & BUILDING SPECIFICATIONS</u> for additional information.

- Keep an eye out for tripping hazards in the mission station and at your company's work station. Make sure power cords are not laying in pools of water on the deck.
- During your product demonstration, be sure to secure any equipment so that it does not fall off the mission station table, damage the deck, or cause injury.
- Loose fitting clothing, jewelry, and long hair could all become safety issues. Consider securing long shirts or baggy pants, removing jewelry, and tying back long hair when working on or operating your ROV.
- ROVs may be constructed out of materials of your company's choice, provided they meet the design and building specifications and safety regulations. Warning labels should be posted on potentially hazardous components of your ROV system.
- All company members must wear close-toed shoes and safety glasses or goggles. No one will be
 allowed into the work station area without close-toed shoes and safety glasses or goggles. No one
 will be allowed on the pool decks without close-toed shoes. This includes company members,
 parents, mentors, and guests. Safety glasses/goggles are also recommended when working with
 your vehicle on deck.
- At the international competition, all company members at the edge of the pool are required to wear personal flotation devices (PFDs). A variety of PFDs will be available to the company before the product demonstration period begins. Your regional coordinator will inform you in PFDs are required at your regional event.
- In 2015, companies must operate in an ice tank facility. Temperatures may be as low as -10°C.
 Companies must also operate in a high wind environment. Winds may be as high as 25 km/hr.

PART 5: ENGINEERING & COMMUNICATION

The ability to effectively communicate information about your vehicle and the design and building process is equally as important as how well your vehicle performs. Strong communication skills are an essential part of good business practices. To emphasize this point, the competition requires the following four engineering and communication components:

- Company Spec Sheet
- Technical Documentation (formerly known as the technical report)

- Sales Presentation (formerly known as the engineering presentation)
- Marketing Display (formerly known as the poster display)

The Company Spec Sheet, Technical Documentation, and Sales Presentation are components where you are communicating with technical audiences, such as potential future clients. (Examples of spec sheets and technical documentation from previous competitions can be found <u>here</u>. Examples of sales presentations can be found on <u>MATE's Vimeo channel</u>.) The Marketing Display should be thought of as part of your marketing strategy and aimed at general (including non-technical) audiences.

TIPS FOR EFFECTIVE WRITTEN AND ORAL COMMUNICATION

Communicating ideas about how to solve a problem and evaluating those ideas against competing alternatives is a critical skill for anyone thinking about a career in marine technology. It is a skill that is directly linked to decision making about whether or not to hire (or fund) us and our ability to influence the work that we do.

The key to a successful technical documentation and sales presentation is the way that critical thinking and engineering reasoning are communicated. You can think of the process as technical "storytelling."

Technical storytelling includes the use of text, images, schematics, and data to effectively communicate the "story" of how your company brainstormed and evaluated ideas to come up with your solution (e.g. ROV, payload tools, and operational strategies) to the problem at hand(product demonstration tasks). It also involves organizing content to efficiently present your work and justify why you did what you did.

However, choose details with care. Each detail should help to answer the question "why is what you did the best solution for your company and for this competition?" Describe why a component in the system is critical and how you chose it. Include specifications or dimensions only if they help to explain the "why" and "how" you made choices. Keep in mind that a mechanical drawing with dimensions can replace a lot of text and in many cases do a better job telling details of the story than text.

Maintaining a project notebook is a good business practice that will help to capture ideas and document your company's progress – including your research, designs, trade studies, experiments, data, vehicle specifications, testing, expenditures, and donations. The notebook is also a place to keep track of your company member's contributions (time, support, etc.).

Along with your notebook, here are some items to consider as you prepare to tell your story:

- What was your company's "work breakdown structure" (tasks, time, and people)?
- What were the greatest constraints (schedule, budget, equipment, labor, logistics, etc.) on your design process?
- How did the product demonstration tasks and rules influence your design and decisions?

- What systematic process, such as a <u>tradeoff matrix</u>, did you use to evaluate competing design solutions?
- What were the most important design decisions you made and why?
- How did you arrive at your final power budget? What concessions, if any, did you have to make and why?
- How do you calibrate your sensors?
- If your vehicle uses software, where does the code execute? Describe the flow and format of the data.
- Did you have a noteworthy troubleshooting experience? Any problem or procedure that takes more than 20 minutes to figure out is worth understanding and writing down.

COMPANY SPEC SHEET (ONE PAGE ONLY)

Your company is required to submit a one-page spec sheet along with the Technical Documentation (see below). The goal of the spec sheet is to provide the judges with a "snapshot" of your company. It includes basic information about your company and vehicle.

Companies must submit their spec sheets to the MATE Center 2 weeks prior to their demonstration.

The spec sheet MUST be sent as a pdf file attached to an e-mail. The spec sheet should NOT exceed one page in length and should follow the font style requirements of the technical documentation.

Company spec sheets are reviewed by safety inspectors as well as judges, but not scored.

Spec sheets must include the following information:

COMPANY SPECS

- Company and school, club, or community organization name
- Home state and/or country
- Distance required to travel to the international competition
- History of MATE ROV competition participation. Be sure to specify if your company and/or the members of your company are "new" or "returning."
- Company photo and caption indicating members' names and roles (e.g. CEO, CFO, Design Engineer, Pilot, etc.). This photo should include all of the members of your company.
- Range of grade/college levels represented by the members of your company

ROV SPECS

- **ROV name** if applicable
- **Total cost.** You must include the approximate cost of any donated items.
- Safety features
- Special features
- Photo of the vehicle

TECHNICAL DOCUMENTATION

Your company is required to submit technical documentation that will be reviewed and evaluated by a panel of working professionals – individuals who represent science, exploration, government, and industry. (These individuals may not be the same judges who evaluate your company's sales presentation.) The technical documentation is a means for your company to describe the design, operations, and features of your vehicle. Your clients should gain a good technical understanding of your vehicle and your company's capabilities in addressing your client's needs for an ROV.

Companies must submit their technical documentation to the <u>MATE Center</u> by May 28th, 2015, which **is 4 weeks prior to the competition date.** The documentation MUST be sent as a pdf file attached to an e-mail. **The documentation should not exceed a file size of 8MB.**

Any changes or additions that you make to your ROV that differ from the information in the technical documentation that you submit should be presented to the judges during your company's sales presentation. **NOTE: The judges will not review and rescore revised versions of your technical documentation during the competition.**

Each judge on the panel will award a score (100 points max). Judges' scores and comments will be returned to you shortly after the event.

The guidelines and required components for the documentation are:

NOTE: Make sure to label any and all figures, graphs, diagrams, and photographs. Also note that these components must be present in your documentation, but you must determine the best logical order for presenting you them.

- Length is 25 pages or less NO EXCEPTIONS
- Font size of at least 12 points (font type can vary)
- All measurements are in SI units (metric)

Exceptions include ½-inch PVC pipe and other items described or sold in imperial units.

- Title page must include:
 - o Your company's name
 - School, club, or community organization's name, city, state, and country.
 - **COMPLETE** list of the members of your company and their role (CEO, CFO, Design Engineer, Pilot, etc.). You can also include degree/area of study (or what you plan to major in at college) and expected graduation date.
 - Names of your instructor(s) and/or mentor(s)
- Abstract (250 words or less) that is concise and clearly summarizes the project.
- Table of contents
- Photograph(s) of your completed ROV

You are permitted to make modifications that may change the look of your vehicle between the time you submit your documentation and the competition; however this must be a photo(s) of your completed, intact vehicle, not photos of individual systems and/or payload.

Project costing

Project costing is an accounting of your income, donations, and expenditures. Items **must** be listed as one of the following: purchased, re-used, parts donated, or cash donated. For re-used or donated items, report the item's **current market value** and note the source or organization that made the donation. See the project costing sheet located <u>here</u> for an example.

Budget

At the beginning of the project, companies should establish a budget. A budget is different than a project costing sheet in that it is a projection of the cost of the project. Companies should create categories and realistically estimate what they think that they will spend in each. If wellthought through, the project costing will align with the budget (i.e., the amount budgeted for a certain category will be the actual amount spent!). **The budget can be included as an appendix.**

System Interconnection Diagram (SID)

A SID is a system-level, connection diagram that includes electrical and, if applicable, fluid power wiring information. Board-level and component-level schematics should not be included; however, these may be brought to the sales presentation for reference purposes. The intent is to provide the competition judges with a one-line diagram showing how the various systems are interconnected without the detail of each and every wire.

The SID must include a clear distinction between the surface controls and the ROV. SIDs must be computer-drawn; hand-drawn or scanned diagrams are not acceptable. Any electrical, hydraulic, or pneumatic symbols must be ANSI, NEMA, or IEC recognized symbols. <u>VEHICLE</u> <u>DESIGN & BUILDING SPECIFICATIONS</u> includes additional details about the SID.

Note: Companies may use free drawing software such as <u>OpenOffice</u> to complete the SIDs.

Block-diagram or flow-chart of software in the ROV (if applicable)

This flow diagram should detail the software code written for your control system or other elements of your ROV. If you are using a purchased control system that utilizes software, you are encouraged to learn about its operation and describe it in a diagram.

- Design rationale presented in a clear and logical manner. This section should comprise the bulk of your documentation. It should focus on the technical aspects of your vehicle and how your ROV was built to perform the specific tasks. See the questions under <u>Sales Presentation</u> below for an example of information that you should cover.
- Safety. This section should describe the steps that your company has taken to identify and address any safety concerns regarding the design, construction, maintenance, and operation of your vehicle.
- Description of at least one challenge that your company faced and what methods were used to overcome it. These can include both technical challenges and those related to working as a team. Be sure to explain how you overcame these challenges.
- Description of at least one lesson learned or skill gained during the design and building process.

Discussion of future improvements

In this case, the MATE Center is your "client" and has defined both the problem to be resolved and the products and services you need to provide. However, future clients could include research institutions, private companies, and government agencies. A synopsis of ideas for future improvements is essential to any entrepreneurial organization.

Reflections on the experience

This can be written from the point of view of your company as a whole or individual members of the company can contribute a reflection. It can include personal or professional accomplishments achieved as a result of participating in the competition.

References

List any books, journal articles, magazines, trade publications, web sites, and professional advice that you used as sources of information for your work.

- Acknowledgements
- Please recognize your sponsors (companies, organizations (including the MATE Center), professionals from industry, and/or mentors) and the type of support that they provided (funds, building supplies, equipment, site visits to facilities, time, and/or technical expertise). You can include organizations and/or individuals that provided logistical and/or moral support (e.g. your parents, siblings, or pets). Regional companies should also acknowledge regional contest supporters.

SALES PRESENTATION

During the competition, your company is required to give a 15-minute oral presentation to a panel of working professionals – individuals who represent science, exploration, government, and industry. (These individuals may not be the same judges who evaluate your company's technical documentation.) Your presentation should describe the engineering behind your vehicle's design and operation and address any possible safety issues. It should also highlight any design innovations or creative solutions to solving the mission tasks. After the presentation, the judges will take 10-15 minutes to ask the members of your company questions about your ROV. The judges will evaluate both your presentation and responses to their questions.

All student members of your company must participate in this presentation and question and answer (Q&A) period. You are required to have your ROV with you.

NOTE: The sales presentation is designed to be a face-to-face interaction where students and representatives from industry become engaged in conversation. MATE will not provide audio visual aids, such as slide projectors, computer projection screens, white boards, etc.; however, you are welcome to distribute handouts to help judges better understand the information that you are presenting. **PowerPoint presentations are NOT permitted.** During the Q&A, all members of the company must be present and prepared to answer.

Instructors, mentors, family members, friends, and members of other companies are permitted to

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attend. However, we ask that those in attendance be respectful and courteous throughout the presentation and follow-up question and answer period. Be mindful that this presentation may be a stressful time for the students. If the room becomes crowded or the spectators become distracting, it is up to the judges' discretion to request that some or all spectators leave the presentation. While they are permitted to attend, instructors and mentors are not allowed to participate.

Each judge on the panel will award a score (100 points max). Judges' scores and comments will be returned to you shortly after the event.

The judges will pay particular attention to whether or not the vehicle was built by the students from "scratch" or excessively uses complete, off-the-shelf systems. The use of complete, commerciallyavailable systems is highly discouraged (the <u>COMPETITION RULES</u> includes more information on this topic). Design originality and innovation as well as safeguards to prevent injury or damage to the underwater environment will be noted.

Here are some examples of questions that the judges may ask or observations they may make. **NOTE: These are only examples and may not be the actual questions asked.** Your company must be prepared to answer questions other than those examples listed below.

Structure

- How did you decide on the shape of the vehicle and the materials used to build it?
- What is the design depth rating of your ROV? Did you test this? How?
- Did you use any pressure housings in your design? Explain how you designed and built these.
- What are o-rings and how do they work?
- How much did it cost to build your vehicle?
- How much does your ROV weigh in air? In water?

Control system

- What type of control scheme have you used? Why?
- How does your control system work?
- How many conductors are in the tether?
- What devices/functions does your system control?
- Is there some unique feature of your control system?
- How did you waterproof your underwater electrical connections?

Propulsion

- How many thrusters does your vehicle have? Why?
- How much thrust does each produce?
- How many watts does one thruster use at full rpm?
- How many amps does one thruster draw under full load?
- How much electrical power does the vehicle draw when all the thrusters are in use? Have you measured this?

- Explain how you measured thrust.
- How is power (watts) used by one thruster related to the thrust it produces?
- Do you know the forward speed of your ROV? How did you measure this?

Ballast System

- How does your ROV ballast system work?
- Explain what stability is.
- Why is it important to consider stability in the design of ROVs?

Sensors

- What type of camera(s) did you choose? How did you waterproof it?
- What do your sensors measure or detect?
- What unique features are incorporated into your sensors?
- What additional sensors (other than a camera) have you put on your ROV? Why?

Payload Tools

- What type of payload tool(s) did you design to accomplish the mission tasks and why?
- Explain how the tool(s) works.

Resources

- Did the project stay within budget? If not, why?
- What equipment/building supplies were donated, built, or bought? What strategies did you use in your fundraising?
- Were you able to produce a functional vehicle that can accomplish the tasks? What tasks did (or do) you still have difficulty completing?

System Design

- What are the strengths of the design? How will they affect the vehicle's performance?
- What are the weaknesses? How will they affect the vehicle's performance?
- Do the safety systems work? How did you come up with them?

Originality

- Does the design of the vehicle and its systems exhibit unique concepts and innovation? What are they?
- Does the vehicle make excess use of commercially-available systems? Why or why not?
- Are there any innovations or modifications that resulted in higher functionality and reduced costs?
- If you are using the same vehicle as last year, why? What are the advantages? What, if any, modifications or additions did you make?

Workmanship

- What is the overall quality of the workmanship?

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- Are the electrical systems neatly contained and wired?
- Is it easy to access components for maintenance? If not, why?
- Is the tether neatly bundled and protected? How did you accomplish this?
- Can the tether withstand the strain from the vehicle weight, handling, and operation? How?
- Does the vehicle look aesthetically pleasing yet have practical functionality? Why do you think so?

Safety

- What potential safety hazards did you identify then address?
- Are warning labels and safeguards posted on potentially hazardous components?
- Did your company develop a safety checklist or protocol?

Theme

- In the real world, what role do ROVs play in the competition theme?
- What types of organizations' or individuals' work relates to the competition theme?

Preparing for your sales presentation and Q&A

- Make sure that every member of your company has a good, general working knowledge of your vehicle, even though they may have specialized in one specific aspect of its design and construction.
- Research the specifications of the components that you use in your vehicle. For example, look up the specs of your ROV's camera and be familiar with such numbers as the amount of propulsive force the thrusters produce, the weight of your ROV, etc.
- Make sure that all the members of your company are familiar with your technical documentation. Ask every member to read it over to catch any errors or omissions. This exercise will help to familiarize everyone with all aspects of the project.
- Generally, you will have more to say about your ROV than can be presented in 15 minutes. That is why it is critical to organize your material and practice communicating it. However, avoid coming across as having memorized your presentation verbatim. Judges want to see that you are prepared and understand the information, not that you can simply regurgitate a rehearsed speech from memory. Ask your instructors or mentors to give you feedback.

Other important items

- If during the sales presentation it becomes apparent that instructors, mentors, and other adults associated with your company exercised more than an advisory role, judges reserve the right to deduct points or, in extreme cases, disqualify companies.
- Your company is discouraged from using off-the-shelf, plug-and-play systems. You are encouraged to demonstrate innovation and creativity in the construction of your vehicle and its systems. This will also be reflected in your score.

MARKETING DISPLAY

Your company is required to create a display that will be showcased during the competition event. Your display should be an informative, clear, and concise **marketing presentation** about your company and how you designed and built the specialized tools to effectively complete the product demonstrations. During the competition, your company's display will be evaluated and scored by a completely different group of working professionals – individuals who will represent science, business, government, industry, and education/outreach.

While some judges will have a technical background, others will have a communications, marketing, or public relations backgrounds. In addition, there will be visitors to the competition who may not completely understand what an ROV is or how it is used. You can think of these visitors as potential future clients who may authorize funding for your work, but have a limited understanding of it (i.e., you need to explain your technology, the tasks at hand, and "sell" them on YOUR products and services). Design your display to communicate to this type of audience.

Each judge will award a score (50 points max). Judges' scores and comments will be returned to you shortly after the event.

INTERNATIONAL COMPETITION ONLY!

The MATE Center will supply one, 3-panel tri-fold display board to companies upon request. If your company will need a presentation board provided by the MATE Center, please contact the <u>Competition</u> <u>Coordinator</u> by May 28, 2015 with the request.

Each display board is:

- Made out of black, corrugated cardboard
- 36" tall with a total width of 48"
- Comprised of three panels
 - One 24" wide by 36" tall center panel
 - Two 12" wide by 36" tall side panels

Note: If you are providing your own display board, the space that the text and photographs/graphics occupy CANNOT exceed 36" tall by 48" wide. For example, company names CANNOT be mounted above the display board. NO EXCEPTIONS!

At the international competition, tables will be provided for the displays.

MATE will provide scissors, tape, glue sticks, adhesives, and other means of attaching display items to the presentation board, although you are also welcome to bring your own.

The guidelines and required components for the marketing display are:

Note: Keep in mind that, with up to 60 marketing displays to score, the judges will have approximately 10 minutes to evaluate your display. Make key points. Be concise. Keep the general public in mind. Also, make sure to label any and all figures, graphs, diagrams, and photographs.

GENERAL GUIDELINES

- Font size that is clearly legible from a distance of 1.5 m
- Choose a font style and use it throughout
- All measurements are in SI units (metric). Exceptions include ½-inch PVC pipe and other items described or sold in imperial units.
- Include headers (see REQUIRED COMPONENTS below)
- Photos should be clear and high-quality for the print sizes that you choose
- EVERY PHOTO MUST HAVE A CAPTION! No caption = no credit for that photo. Also include photo credits if the photo was not taken by someone in your company.
- Items that you MAY include on your marketing display:
 - Diagrams or sketches (CAD drawings, for example). The diagrams should be clearly labeled with a brief explanation that is understandable to a general, non-technical audience. For example, technical a photo caption reading "ROV control system (Radio Shack project box part #123) with 3 DP/DT momentary switches (part #444)" vs. non-technical "a photo of the ROV highlighting its control system." If they are overly complicated and require more technical knowledge, do not include them; technical drawings belong in your company's technical documentation.
- Items that you MAY have on display include:
 - Photo journals, pamphlets, business cards
 - Copies of your company's technical documentation
 - Resumes of the members of your company
 - Company Spec Sheet and safety manual
 - o Descriptions of mentoring or community outreach that your company participated in
 - MEDIA OUTREACH (international competition ONLY)
- Items that you MAY NOT include in your marketing display:
 - Flip charts on the poster board
 - Video screens on or in the actual poster board

REQUIRED COMPONENTS

Note: The following are REQUIRED headers. These headers not only assist the judges in evaluating your display, they also make your marketing display easy to read.

 Company name and school, club, or community organization name (note that this is the only personalized header)

Make sure that your company name is in large, bold font (larger than any other font on your marketing display). Include your school, club, or community organization name as well as your company name. Include your geographic location (i.e. city, state, and country).

Abstract (concise – 250 word limit)

Include an introduction to your company and how your company designed and built specialized tools to effectively complete the mission tasks. Make sure to relate the mission to how ROVs can be used in the real world. Don't assume that your audience knows what an ROV is or the details about the competition missions. You can view this section as a summary of your company information, design rationale, and theme.

Company information

Include photo(s) (group or individual) of all of the members of your company. Provide a brief description of each member. This description should include the person's name, role in the company (e.g. CEO, CFO, design engineer, pilot, marketing and communications specialist, etc.) and their qualifications, such as grade level, major or area of expertise, career goals, etc.

Design rationale

This section should be the bulk of your marketing display. It will be worth the most points.

- Why did your company build your ROV the way that you did?
- Present your ROV's "marketable" features. These can include power budgets, payload tools, and buoyancy systems, among others.
- Highlight your vehicle's safety features.
- Include photos of your ROV. Make sure to highlight the various systems of your vehicle.
- Include photos or drawings of any special features of your vehicle and how these features relate to the mission tasks, safety, general operations, etc. This is the most important part of your design rationale.

Last year's winning marketing displays are examples of how you can effectively present this information to a non-technical audience. The 2015 top EXPLORER and RANGER marketing displays are published <u>here</u> in the Journal of Ocean Technology.

Theme

Describe this year's competition theme and how ROVs are used to support scientific research and offshore oil and gas industry operations in the Arctic.

Rather than regurgitating information that you find within the competition manual or on the Internet, take the time to think through the competition challenges and their significance in the real world. You can choose to focus on the technical, economic, or socioeconomic issue. In addition to the Internet, you are encouraged to contact individuals (such as a local scientist or industry professional) who can offer their views. You should include appropriate photos, diagrams, or sketches with captions. Be sure to appropriately cite your references / sources at the bottom of this section.

Company evaluation

Answer the following questions thoroughly and thoughtfully:

- How would you characterize your company's overall success?
- What do you consider strengths of your company and the ROV you designed?
- o What areas do you see needing improvement?
- What was the most rewarding part of this experience?

• What would you do differently next time?

Acknowledgements

Please recognize your sponsors (companies, organizations (including the MATE Center), professionals from industry, and/or mentors) and the type of support that they provided (funds, building supplies, equipment, site visits to facilities, time, and/or technical expertise). You can include organizations and/or individuals that provided logistical and/or moral support (e.g. your parents, siblings, or pets). Regional companies should also acknowledge regional contest supporters.

Note: "Accessories" such as video footage, PowerPoint slide presentations running on laptop computers, video projections, etc. are permitted but should be used with discretion. Remember that the judges will have a limited amount of time to evaluate your marketing display and may find excessive use of audio or video presentations distracting.

However, if you do make a video of your ROV building or competition experience, please submit information about it to the <u>MATE Center</u> so that it can be shared via MATE's YouTube and Vimeo channels.

BONUS POINTS FOR MEDIA OUTREACH – INTERNATIONAL COMPETITION

Companies that participate in the international competition can earn bonus points by writing a press release and working with their local media to publicize their company's participation in the competition. This can help you gain community support, media exposure, and local sponsorship.

NEW FOR 2015: <u>We are no longer collecting paper copies of media articles from the marketing display</u> <u>area.</u> <u>You must submit your results electronically by the first day of the competition (June 25).</u> Include the URLs for all media articles you have obtained. If the article was not posted online, please scan a hard copy and include it with your electronic submission.

The media outreach component is worth 5 bonus points in addition to the 50 total points awarded for the marketing display.

Media outreach consists of:

- Developing a list local media contacts
- Writing a press release about your participation in the MATE ROV competition
- Distributing it to your media contacts
- Following up with your media contacts to see if they're interested in your company and its ROV
- Compiling a summary of results
- <u>Submitting your results electronically</u>

Please submit a copy of your press release, a copy of your media contacts list, and a summary of news articles, TV or radio coverage, etc. that your team received. Include copies of articles and URLs, and list

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any television or radio coverage. Be sure to include name of outlet, date, and a summary of the coverage.

Media Relations Guidelines

Here are some general guidelines for working with the media.

- 1. You should begin your media effort about 4-5 weeks before the international competition (which is from June 25 27, 2015).
- 2. Write a press release highlighting your company's involvement in the upcoming MATE competition. If you participated in a regional, feel free to talk about it and how you performed. It doesn't have to be more than 1-1 ½ pages, double-spaced. Be creative.
- 3. Develop a list of community news media contacts, including newspapers, magazines, radio stations with public service announcements and local news, television news programs, and local online news reports or blogs. If your town is small and doesn't have any media outlets, reach out to those in the city or large town that's closest to you.
- 4. Try to find the name and email address of a reporter who covers education or technology—they're the ones that will be most interested in your story. You can often find this information online, or you may have to call the media outlet and speak with a receptionist to find out who the most appropriate contact is and how to reach them. Usually, email is the best way to contact a reporter.
- Become familiar with the news outlets and the reporter that you're going to "pitch" your story to.
 For example, learn if they've written about your school before, or what kinds of news stories they tend to develop.
- 6. Compose an email introducing yourself, your company, and your school. Tell them that you're participating in the Marine Advanced Technology Education (MATE) Center's international ROV competition, which will be held in June 2015 in St John's, Newfoundland, Canada. Explain what ROV stands for, and tell them how ROVs are used in the real world. Give examples of the skills that you and your teammates have learned by designing, building, and piloting ROVs. You may have already written some of this information for your marketing display or technical documentation.
- 7. Reporters are interested when a local team is participating in an international event. So make sure to let them know that the MATE competition is an international competition, funded by the National Science Foundation, the Marine Technology Society ROV Committee, and other international organizations and businesses, and that teams from all over the world participate. Be sure to provide the link to the ROV competition web site.
- 8. Copy and paste the press release below your email. (Reporters in general prefer cut and pasted releases to opening up an attachment.) If you have any photos of your team and/or ROV, especially a photo of your vehicle in action, feel free to attach the photo to the email. Explain to the reporter what's going on in each photo you attach.
- 9. Make sure you include your name and a phone number where the reporter can reach you. Also include MATE's media contact information and let them know they can contact her if they want more specific information about MATE or the competition. MATE's media contact is Caroline Brown at caroline@carolinebrown.com.

- 10. After you've emailed your media contacts, wait for a week and email them a reminder if you don't hear back from them.
- 11. If a reporter calls and wants more information, be creative about how you provide it. Offer to give interviews with a few of the company members, your mentor, or even a key sponsor. Invite them to meet you at the pool to see your ROV in action. Ask them if they want to try piloting the ROV on their own. If they want to speak with someone from MATE, give them the MATE media contact information from above.
- 12. If your team receives media coverage, capture the URL of the article, video or audio. If not, scan in any printed articles, or for audio/video, list the name of the media outlet, name of reporter, date and time of broadcast and summary of the broadcast. Include these in your electronic submission. Remember, we are no longer collecting paper forms or article copies.
- 13. To earn the five extra points, you must <u>submit your results electronically</u> by the first day of the competition (June 25, 2015), including:
 - a copy of your press release
 - a sample of your "pitch" email
 - your list of media contacts
 - copies or lists/summaries of media coverage

Below is the sample press release to help you get started.

Bridgewater High School Students to Participate in International Underwater Robotics Competition

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# Local students develop underwater robots to learn about scientific research and oilfield operations at MATE International ROV Competition to be held in Canada

April 15—Bridgewater, Mass.—A team from the Bridgewater High School (BHS) has been selected to compete the Marine Advanced Technology Education (MATE) Center's 14<sup>th</sup> Annual International Student ROV Competition. Remotely operated vehicles, or ROVs, are tethered underwater robots used to complete tasks in underwater environments. The BHS team will compete against more than fifty teams from around the world, using an ROV that they designed and built during the past school year.

At the International ROV Competition, which will be held June 25 – 27 in St. John's, Newfoundland and Labrador, Canada, BHS will compete against the top teams from MATE's network of regional competitions. BHS was one of the winners in the MATE New England Regional ROV Contest, which was held last week.

Each year, MATE's ROV competition encourages students to learn and apply science, technology, engineering, and math skills to complete tasks that simulate real-world problems from the ocean workplace. To learn entrepreneurial skills, student teams must form "companies" that produce ROV products to complete a specific set of tasks.

This year, the contest focuses on the role that ROVs play in science and industry in the Arctic: conducting research under the ice and maintaining offshore oil and gas fields. The Marine Institute (MI) of Memorial University of Newfoundland and the National Research Council's Ocean, Coastal, and River Engineering (OCRE) facility will host the competition events.

St. John's is a hub for scientific research in polar environments as well as oil and gas operations on the North Atlantic continental shelf. Polar researchers and offshore oil and gas companies use the facilities at MI and OCRE to test the equipment that supports their science and operations before heading out to sea. Both industries employ technicians and engineers to design, build, and operate this equipment in the lab and in the field.

Teams will participate in ROV product demonstrations that require them to pilot their vehicle to complete tasks such as counting species, sampling organisms, deploying scientific instruments, collecting iceberg data; replacing a corroded section of oil pipeline, testing the grounding of an oil platform, and controlling the flow of oil through a pipeline. In addition, teams must prepare technical documentation for their vehicle, make a sales presentation to a panel of judges, and create a marketing display.

This is the fifth year that the BHS ROV team has participated in the New England Regional ROV Contest, and the third year it has attended the MATE International ROV Competition. The team is supported by local sponsors, including Tom's Hobby Shop, East Bay Marina, and Schaumberg Electronics.

For more information about the BHS ROV team, please contact team marketing coordinator Jill Smith at (831) 555-1234 or <u>email@email.com</u>.

For more information about the MATE ROV competition, visit <u>www.marinetech.org/rov-competition/</u> or contact Caroline Brown at <u>caroline@carolinebrown.com</u>.

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